

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPlicate  
(Other instructions on  
reverse side)Form approved  
Budget Bureau No. 42 R1424.

5. LEASE DESIGNATION AND SERIAL NO.

029509 (a)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish "A"

9. WELL NO.

8

10. FIELD AND POOL, OR WILDCAT

MAITamar Abo

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 21, T-17S, R-32E

12. COUNTY OR PARISH 13. STATE

LEA N.M.

1. OIL  
WELL ☒ GAS  
WELL ☐ OTHER

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL + 810' FEL of Sec 21

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4054'

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON\*

CHANGE PLANS

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

~~SHOOTING~~ OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)\*

5-4-77 POOH w/2 3/8" Tbg. &amp; pkr. WITH w/bit &amp; scraper.

5-6-77 Finished running Tbg. circ. at 9320'. Recovered oil, gas,  
CaCO<sub>3</sub> & FeS. POOH & Laid down drilling equipment. WITH w/  
retr pkr., seating nipple, & 2 7/8" Tbg.5-7-77 set pkr. at 8950'. Tested Tbg. to 4000#. Acidize Abo  
perfs 8977-87 w/ 1000 gals. 15% HCL-NE acid5-8-77 Displace to formation w/Fresh water. Scale inhibit  
with 2 drums Visco 953 & 120 Bbl. water.5-9-77 POOH w/pkr. Ran 2 7/8" Tbg., rods, Waiting on pumping  
unit.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

MAY 21 1977

U. S. GEOLOGICAL SURVEY  
HOBBS, NEW MEXICO

\*See Instructions on Reverse Side

USGS(5), File (2)