1 1	UFUL	NEW MEXICO	OIL CON	12 E K Y A		OMMI JJI C			FORM C-103 (Rev 3-55)
		MISCELLA	NEOUS	REPOR	TS ON	WELLS			
	(S	ubmit to appropriate	District (Office as	per Comm	ission Rul	e 1106)		
Name of Comp	pany			Addre			_		
	mtal Oil Comp		No. U			Township	oia, Nov	Range	
Lease	and orbotal	well	27	nii Lettei	21	10wiship	78	Tung	328
Date Work Per	rformed	Pool				ounty	Les		
2-23 thru	3-7-60	Maljamaz THIS IS A R		: (Check	appropries	e block)	1/45		
- Beginnin	g Drilling Operation		Test and C			Other (E.	xplain): 3	pooder	ment Report of
Plugging		Remedial Work			Attempt to Due			1 Com	plote.
flowed oi resulted strings o bull-plus 2-3-60, o 9020', pe	il from Abo 89 only in wir. of the, and up god and perfo templeted 3-7-	040' and 9866'. 77-87'. Instal production and per Brown pack rated mipple al 60. <u>After</u> : Ti Flowed 111	iled Kob continu or pulle bove pac D same, BO. no v	e equipod loss d. Ran ker. I YND 10,	ment i e ef pe a strin Packer 6001.	n Welfen wer eil. g of new set at 9 <u>Maliama</u> s 13/6	rrimary 2" thg. 020'. We r Aba Pas	r and w/ Gu wrkeve il: P GP 92	m neifeam secondary Liberson packe or started by Abe 577- 257, w/110
3-6-60. to dual (Maliamar Wald complete wasse 9-27-60 by Jo MAX File	y alloumble 99 <u>Ream Poel</u> : Pay Hooseful. Wolfe Hoose A. Knauf, 1	HO, bas y Welfca camp not	up 9856 teste	a norma 9-96', ; d. eer, US	perís. 9	850-62',	9872-	.96'. Attempt
3-6-60. to dual (Approved MMCC-3)	Maliamar Wald complete wasse 9-27-60 by Jo MAX File	y allomble 99 Comp Pool: Pageson Pool: Welfe Loos A. Knauf, I	BO, bas y Welfca camp not District Position	ed on a sup 9850; tested	n norm 0-96', 1. oer, US	perfs. 9	850-62', sia, New	9872-	.96'. Attempt
3-6-60. to dual (Approved NAOCC-3)	Maliamar Wald complete wasse 9-27-60 by Jo MAX File	y alloumble 99 <u>Ream Poel</u> : Pay Hooseful. Wolfe Hoose A. Knauf, 1	BO, bas y Welfca camp not District Position W FOR RE	ed on a sup 9850; tested	work Re	GS, Arte	850-62', sia, New	9872- Henric	96'. Attempt
Approved Mitnessed by D F Elev.	Maliamer Walf peoplete was well 9-27-60 by Jo MAK File	y allowable 99 Knam Pool: Pay Hoossful. Wolf Hoossful. Holf Fill IN BELOV	BO, bas y Welfca camp not District Position W FOR RE	mp 9856 tester	work REDATA	GS, Arte Company Producing	850-62', sia, New	9872- Henric	.96'. Attempt
Approved Mitnessed by D F Elev.	Maliamar Half peoplete marke 9-27-60 by Jo MAN Filo T D	y allomble 99 Comp Pool: Pageson Pool: Welfe Loos A. Knauf, I	Position FOR REPORTED	MEDIAL AL WELL	work REDATA	Company Producing	850-62', sia, New VLY Interval	9872-	ompletion Date
Approved MINGC-3 Witnessed by D F Elev. LO Tubing Diame	Malianar Half peoplete unsud 9-27-60 by Jo MAX File TD SA! eter /2* terval(s)	FILL IN BELOW Tubing Depth	Position FOR REPORTED	MEDIAL AL WELL	WORK REDATA	Company Producing	850-62', sia, New VLY Interval	9872-	ompletion Date 7-9-59
Approved MOCC-3 Witnessed by D F Elev. LO Tubing Diame	Malianar Half peoplete marks 9-27-60 by Jo MAK File TD SA' eter /2" terval(s) 6977-9020'	FILL IN BELOW Tubing Depth	Position FOR REPORTED	MEDIAL AL WELL Oil Str	WORK REDATA	Company Producing	850-62', sia, New VLY Interval	9872-	ompletion Date 7-9-59
Approved Approved Mitnessed by D F Elev. 40 Tubing Diame 2 1, Perforated In	Malianar Half peoplete marks 9-27-60 by Jo MAK File TD SA' eter /2" terval(s) 6977-9020'	FILL IN BELOW Tubing Depth	Position FOR REPORTED	MEDIAL AL WELL Oil Str	WORK REDATA	Company Producing	Sia, New NLY Interval -9029 Oil Str	9872-	ompletion Date 7-9-59
Approved Approved Mitnessed by D F Elev. 40 Tubing Diame 2 1 Perforated In	Malianar Half peoplete marks 9-27-60 by Jo MAK File TD SA' eter /2" terval(s) 6977-9020'	FILL IN BELOW Tubing Depth	Position FOR RE ORIGINA PBTD RESULTS Gas Pro	MEDIAL AL WELL Oil Str	WORK REDATA ting Diame 78 KOVER Water H	Company Producing	Sia, New NLY Interval -9029 Oil Str	Yexic Co	ompletion Date 7-9-59
Approved Approved MINGC-3 Witnessed by D F Elev. LO Tubing Diame 2 1 Perforated In Open Hole In Test Before Workover	T D AX! eter /2" terval(s) Earterval Date of	FILL IN BELOW Tubing Depth 8960 Oil Production	Position FOR RE ORIGINA PBTD RESULTS Gas Pro MC1	MEDIAL AL WELL Production	WORK REDATA ting Diame 78 KOVER Water H	Producing 8977 ter	S50-62', sia, New VLY Interval -9020' Oil Str	Co ing Dep	ompletion Date 7-9-59 th 3,642! Gas Well Potentia
Approved Approved MOGC-3 Witnessed by D F Elev. AO Tubing Diame 2 1, Perforated In Open Hole In Test Before	T D At terval(s) Date of Test	FILL IN BELOW Oil Production BPD	Position FOR RE ORIGINA PBTD RESULTS Gas Pro MC1	MEDIAL MEDIAL Oil Str Production FPD	WORK REDATA ing Diame 7 KOVER Water H	Producing \$977 ter Production P D	Sia, New VLY Interval -9026 Oil Str Cubic feet	P872- Herric Co ring Dept	ompletion Date 7-9-59 th 3.442 Gas Well Potentia MCFPD
DF Elev. Tubing Diame Perforated In Open Hole In Test Before Workover After	T D T D Color Color	FILL IN BELOW Oil Production BPD	Position FOR RE ORIGINA PBTD RESULTS Gas Pro MC1	MEDIAL MEDIAL Oil Str Production FPD I he	WORK REDATA ting Diame Water F Extreby certifies best of	Producing \$977 ter Production P D	Sto-62', sia, New VLY Interval -9020' Oil Str Cubic feet 122	P872- Herric Co ring Dept	ompletion Date 7-9-59 th 3,642! Gas Well Potentia

District Superintendent

Continental Oil Company

Company

Date