

DUPLICATE

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

FORM C-103
(Rev 3-55)

(Submit to appropriate District Office as per Commission Rule 1106)

Name of Company Continental Oil Company				Address Rowley Bldg., Artesia, New Mexico			
Lease M. E. Baish A	Well No. 27	Unit Letter I	Section 21	Township 17S	Range 32E		
Date Work Performed 2-23 thru 3-7-60	Pool Maljamar Abo			County Lea			

THIS IS A REPORT OF: (Check appropriate block)

<input type="checkbox"/> Beginning Drilling Operations	<input type="checkbox"/> Casing Test and Cement Job	<input checked="" type="checkbox"/> Other (Explain): Subsequent Report of Attempt to Dual Complete.
<input type="checkbox"/> Plugging	<input type="checkbox"/> Remedial Work	

Detailed account of work done, nature and quantity of materials used, and results obtained.
Refers: TD 13,670' Lm., PBD 9040', DF 16'. Pay Abo 8977-9020'. Cag. Pt. 7" at 13,642'. Flowed 115 BO, no wtr., in 24 hrs., 10/64" chk., CP 800#, w/140.9 MCFPB, GOR 1225. Daily allowable 111 BO, based on a normal unit allowable of 37 BO. **Work Done:** Drilled out east iron bridge plugs at 9040' and 9866'. Ran 2 strings thg. and Brown Duo-Packer. Stabbed and flowed oil from Abo 8977-87'. Installed Kobe equipment in Wolfcamp. Pump. from Wolfcamp resulted only in wtr. production and continued loss of power oil. Primary and secondary strings of thg. and upper Brown packer pulled. Ran string of new 2" thg. w/ Guiberson packer bull-plugged and perforated nipple above packer. Packer set at 9020'. Workover started 2-3-60, completed 3-7-60. **After:** TD same, PBD 10,600'. **Maljamar Abo Pool:** Pay Abo 8977-9020', perfs. 8977-87'. Flowed 111 BO, no wtr., in 24 hrs., 13/64" chk., CP 925#, w/110 MCFPB, GOR 987. Daily allowable 99 BO, based on a normal unit allowable of 33 BO. Tested 3-6-60. **Maljamar Wolfcamp Pool:** Pay Wolfcamp 9850-96', perfs. 9850-62', 9872-96'. Attempt to dual complete unsuccessful. Wolfcamp not tested.

Approved 9-27-60 by James A. Knauf, District Engineer, USGS, Artesia, New Mexico.

NDGC-3 WAM File

Witnessed by	Position	Company
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FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

ORIGINAL WELL DATA

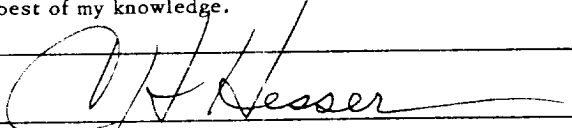
D F Elev. 4054'	TD 13,670'	P BTD 9040'	Producing Interval 8977-9020'	Completion Date 7-9-59
Tubing Diameter 2 1/2"	Tubing Depth 8960'	Oil String Diameter 7"	Oil String Depth 13,642'	
Perforated Interval(s) 8977-9020'				
Open Hole Interval		Producing Formation(s) Abo		

RESULTS OF WORKOVER

Test	Date of Test	Oil Production BPD	Gas Production MCFPD	Water Production BPD	GOR Cubic feet/Bbl	Gas Well Potential MCFPD
Before Workover	1-15-60	115	140.9		1225	
After Workover	3-6-60	111	110		987	

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete to the best of my knowledge.

Approved by	Name 
Title	Position District Superintendent
Date	Company Continental Oil Company