## NEW: XICO OIL CONSERVATION COMMIL JN Santa Fe, New Mexico REQUEST FOR (OIL) - (GAS) ALLOWABLE

(Form C-104) Revised 7/1/57

HOBBS OFFTRE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was sent. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is still dering fillengas month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit. Sentember 22 1959

•						Artesia,	New M	ex1.60	Sebre	104F 22, 17
						(Place)				(Date)
ARE	HERE	EBY REC	QUESTIN	IG AN ALLOW	ABLE FOR	A WELL KN	OWN A	AS:		9 <b>1</b>
Cont	tinen	tal Oll	L Compar	y M. E.	Baish A	, Well No	21	, i <b>n</b> .	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	/4 <sup>1</sup> /4
<b>, (C</b>	Company	y or Opera	itor) 21	, T. <b>17</b> 5	(Lease) 32E		Wi	ldeat		
Unit 1	Letter	, Sec		, T,	R	., NMPM.,	•••••	••••••••••••••••	••••••	Pod
•		Le	<b>N</b>	County, Date	Spudded		Date	Drilling Co	pleted	
Dia		licate loc		County. Date	4054	Total	Depth	13,670	PBTD	9040
Pit.				Top Oil/Gasta	y <b>8977</b>	Name	of Prod.	Form.	Аро	
D	C	В			<u>RVAL</u> - 89					
					8977-					
E	F	G	H	Perforations Open Hole		Depth		13.64	2 Depth	8960
-	-			Open Hole		Casin	g Shoe		Tubing	
		┝╌ <u></u> ╸┥		OIL WELL TEST	-					Choke
L	K	J	I	Natural Prod. '	Test:	bbls.oil,	bb	ls water in	hrs,	min. Siże
			X	Test After Aci	d or Fracture I	reatment (afte	r recove:	ry of volume	of oil equ	ual to volume of
M	N	0	P	load of lused)	. 4 <b>70</b>	Noil. No	bbls w	ater in	24	O Choke Size
			J	GAS WELL TEST						
			<u> </u>	Natural Prod. '	Test:	MCF/D	ay; Hour	s flowed	Choke	Size
bing ,C	asing #	und Cement	ing Record	Method of Test	ing (pitot, bad	k pressure, et	c.):			
Size	!	Feet	Sax	Test After Aci	d or Fracture ?	[reatment:		MCF/	Day; Hours	flowed
_				_						
13	3/8	428	550							
0	5 8	5052	4855	Acid or Fractu	re Treatment (G	ive amounts of	materia	ls used, suc	h as acid,	water, oil, and
7	<u>″</u>			sand):	Treated w	lth 1500 ga	llons	acid.		
7	7	13642	1250	sand): Casing Press	Tubing	350 Date first	new tanks	Sept	2, 195	9
·····				F1058.	Cont	inental Pir	e Lin	e Co.		
				Oil Transporte:	None					
				- Gas Iransporte	r					
marks:		••••••••••••••••••••••••••••••••••••••	1 7	4 1/2		17		12	1-10	5
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		o: NMOC			/		••••••			•••••••••••••••••••••••••••••••••••••••
I her	eby ce	rtify that	the infor	mation given al	bove is true as	nd complete to	the best	of my kno	wledge.	
proved	•	•		4 1959	, 19				**********	····
P			SEP 4	4 14-	•		(C	ompany or O	perator)	
(		ONSERV	ATION	COMMISSION		By:	N			· · · • • • • • • • • • • • • • • • • •
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t <b>le</b>				······································				mtal 011	Company	<b>y</b>
			./ -			Name		r Bldg.,	Artesia	N.Mex.
						Address	**************************************			