		NE	EW MEXICO	OIL CONS	ERVA	TION C	OMMISSIO	N		FORM C-103 (Rev 3-55)
			MISCELL	ANEOUS R	EPOR	RTS ON	LINERS D	FFICE OC	C	
				te District Of					14	
ame of Compa					Addres	ss 19	58 SEP		. Nor	v Verlee
<u>.</u>	Contin	nental O	il Company		t Letter		Township	s, Artesia	Range	
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te Work Perf		Pool	Wildowt				County L	61.		
	<u> </u>		THIS IS A	REPORT OF:	(Chec k	appropria	te block)			
Beginning	Drilling Ope	rations	Casin	ng Test and Ce	ment Job	» [Other (E:	xplain):		
] Plugging			👗 Reme	dial Work materials used						······································
145 ba starte	rreis oli d 8-18-59	, comple	ted 8-22-	er in 19 h 59. Teste	d 8-2	4-59.				
IMPCC	wed Augus	rt 28, 1	9 59 by Jam		uf, Di			r, U.S.G.S	5. A r i	togia, N.Mex.
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INFOCC itnessed by F Elev.	4 WAM	F I	ILL IN BELO	Position DW FOR REMI ORIGINAL PBTD	EDIAL	WORK RE	Company EPORTS ON Producing	ILY	Cor	npletion Date
F Elev.	4 WAN	F T D 13,	ILL IN BELO	Position DW FOR REMI ORIGINAL PBTD	EDIAL V . WELL 13,479	WORK RE DATA	Company PORTS ON Producing 10,7 2	ILY Interval	Cor	npletion Date
Thessed by F Elev.	4 WAN	F T D 13,	ILL IN BELO	Position DW FOR REMI ORIGINAL PBTD	EDIAL V . WELL 13,479	WORK RE	Company EPORTS ON Producing 10,72	ILY	Cor	npletion Date
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F Elev.	4 WAN 054 ' erval(s)	F T D 13, Tubir	11 L IN BELO 670 ng Depth 10,7	Position DW FOR REMI ORIGINAL PBTD	EDIAL WELL Dil Str 53-78	WORK RE DATA ing Diame 7 Sing Forma	Company PORTS ON Producing 10,7 2 ster ation(s)	ILY Interval	Cor	npletion Date -9-59
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