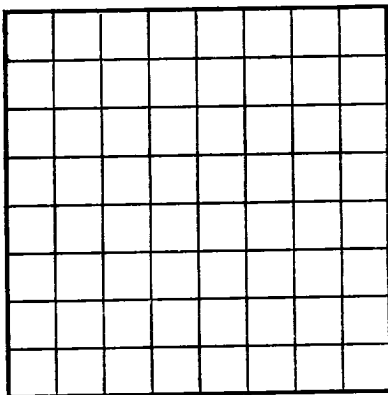


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-A
LEASE OR PERMIT TO PROSPECT Lease

LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 20 1951

OIL CONSERVATION COMMISSION
HOODS-OFFICE

LOG OF OIL OR GAS WELL

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract M. E. Baish Field Baish State New Mexico
Well No. 10 Sec. 22 T. 17S R. 32E Meridian N M P M County Lea
Location 1980 ft. {XX} of N Line and 660 ft. {E.} of W Line of Sec. 22 Elevation (Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ M. E. BaishDate Sept. 19, 1938

Title _____

The summary on this page is for the condition of the well at above date.
Commenced drilling June 6, 1938 Finished drilling August 21, 1938

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3789 to 3815 No. 4, from _____ to _____
No. 2, from 4103 to 4109 No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 155 to 174 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>12 1/2"</u>	<u>40</u>	<u>8</u>	<u>D&B</u>	<u>175</u>	<u>Texas</u>	<u>Conductor pipe</u>			
<u>7"</u>	<u>20</u>	<u>10</u>	<u>J&L</u>	<u>3648</u>	<u>"</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>12 1/2"</u>	<u>175</u>	<u>50 sacks</u>	<u>Conductor pipe</u>		
<u>7"</u>	<u>3648</u>	<u>577 sacks</u>	<u>Halliburton two stage</u>		<u>cementing job</u>
			<u>425 sacks from bottom</u>		<u>stage and 152</u>
			<u>sacks top stage</u>		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4006 feet, and from _____ feet to _____ feet
Cable tools were used from 4006 feet to 4110 feet, and from _____ feet to _____ feet

DATES

Sept. 19, 1938 Put to producing Sept. 1, 1938
The production for the first 24 hours was 5 barrels of fluid of which 100 % was oil; _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

