

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved,
Budget Bureau No. 42-11121

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 (X) A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface660' FNL and 660' FWL of Sec 22, T-17S, R-32E
Lea Co., New Mexico

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

3998' D.F.

10. FIELD AND POOL, OR WILDCAT

Maly G-SA Repress

11. SEC., T., R., M., OR BLE. AND
SURVEY OR AREA

Sec-22, T-17S, R-32E

12. COUNTY OR PARISH

Lea

13. STATE

N. Mex.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☒FRACTURE TREAT ☐SHOOT OR ACIDIZE ☐REPAIR WELL ☐

(Other)

PULL OR ALTER CASING ☐MULTIPLE COMPLETE ☐ABANDON* ☐CHANGE PLANS ☐Set plug in Open Hole ☒

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐FRACTURE TREATMENT ☐SHOOTING OR ACIDIZING ☐

(Other)

REPAIRING WELL ☐ALTERING CASING ☐ABANDONMENT* ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug back the open hole on this well by the following procedures.

Go in hole w/ open end tbg. to $\pm 4100'$ Circulate well 30-45 min w/ water. Spot 60 cubic feet cement slurry (Class "C" cement w/ 3# sand, 3# salt and $\frac{1}{4}$ # floccs per sack). Pull tubing to 3950' and dress off plug by circulating. WOC 18 hours. Run prod. tbg to $\pm 3930'$ w/ S.N. 1 ft. up. Place back on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

[Signature]

TITLE Adm. Supervisor

DATE 5-13-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

MAY 1 1971

RECEIVED

MAY 15 1971

OIL CONSERVATION COM.
HOBBS, N.M.