	NO. OF COPIES HEC	EIVED	1	
1	DISTRIBUTIO	ЭИ		
	SANTA FE			
	FILE			
	U.S.G.S.	-		
	LAND OFFICE			
	***************************************	OIL		
	TRANSPORTER	GAS		
Ì	OPERATOR			
	PRORATION OF	ICE		
1	Operator			
	CONTINE	TAL C	DIL	CO
	Address			
	P. O. BO	X 460) , E	ЮB
	Reason(s) for filing	Check p	roper	box
	New Well			
		F		

10-8-70

-_ NEW MEXICO OIL CONSERVATION COMMISSION **REQUEST FOR ALLOWABLE**

Form C-104
Supersedes Old C-101 and C-111

		AND				
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS			
LAND OFFICE						
TRANSPORTER OIL						
GAS						
OPERATOR DESIGN						
PRORATION OFFICE . Operator			<u> </u>			
CONTINENTAL OIL	COMPANY					
Address	00.77.18.1					
P. O. BOX 460, H	OBBS. NEW MEXICO 88240		•			
Reason(s) for filing (Check proper)		Other (Please explain)				
New Well	Change in Transporter of:	TO SHOW DUAL PIR	PELINE CONNECTION			
Recompletion	Oil Dry G	es EFFECTIVE 10-1-7	70.			
Change in Ownership	Casinghead Gas Conde	ensate				
If change of ownership give name						
and address of previous owner						
•						
Lease Name	D LEASE	ame, Including Formation	Kind of Lease			
1 -		AMAR REPRESS. (G-SA)	State, Federal or Fee Federal			
MCA UNIT BATTERY 2	O MALUF	MAR REPRESS. (G-SA)	Pearly)			
h /	60 Feet From The NORTH LI	ne and 660 Feet From	n The West			
Unit Letter;;	Feet From The /Y UK / // Li	ne and Feet From	ii The			
Line of Section	Township 17 Range	J , NMPM, LE	A County			
J 51 55551						
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL G	AS				
TEXAS NEW MEXICO PIPE		P. O. BOX 1510, MIDLAN	roved copy of this form is to be sent) D. TEXAS			
NAVAJO PIPELINE						
Name of Authorized Transporter of	Casinghead Gas X or Dry Gas	1	ARTESIA, NEW MEXICO roved copy of this form is to be sent)			
CONTINENTAL OIL CO. PI	LANT NO. 6C	P. O. BOX 2197, HOUSTO				
If well produces oil or liquids,	Unit Sec. Twp. Rge.		Vhen			
give location of tanks.	D 28 17 32	YES	NA			
If this production is commingled	with that from any other lease or pool,	, give commingling order number:				
. COMPLETION DATA			I Div - Dealth Come Books Diff. Books			
Designate Type of Comple	otion - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v			
		Total Depth	P.B.T.D.			
Date Spudded	Date Compl. Ready to Prod.	Total Depth	7.5.1.5.			
Pool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
1:000			•			
Perforations			Depth Casing Shoe			
-						
	TUBING, CASING, AN	ID CEMENTING RECORD				
HOLE SIZE	TUBING, CASING, AN	D CEMENTING RECORD DEPTH SET	SACKS CEMENT			
			SACKS CEMENT			
			SACKS CEMENT			
			SACKS CEMENT			
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET				
HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be	DEPTH SET				
HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH SET defter recovery of total volume of load of lepth or be for full 24 hours)	il and must be equal-to or exceed top allo			
HOLE SIZE TEST DATA AND REQUEST	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH SET	il and must be equal-to or exceed top allo			
HOLE SIZE HOLE SIZE TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	DEPTH SET defter recovery of total volume of load of lepth or be for full 24 hours)	il and must be equal-to or exceed top allow			
HOLE SIZE TEST DATA AND REQUEST OIL WELL	CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this d	after recovery of total volume of load of lepth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal-to or exceed top allow			
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All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply connected wells.

NMOCC (3) USGS (2)" PARTHERS (3) FILE