

DISTRIBUTION	
SAND A L L	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes OIL C-104 and C-11
Effective 1-1-65

I. OPERATOR

Operator Continental Oil Company

Address Box 460, Hobbs, New Mexico 88240

Reason(s) for filing (Check proper box) Other (Please explain)

New Well ☐ Change in Transporter of: To show dual pipeline

Recompletion ☐ Oil ☐ Dry Gas ☐ Connection to battery

Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐ effective 5-1-70

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>MCA UNIT #2</u>	<u>30</u>	<u>Permian</u>	<u>Federal</u>	
Location				
Unit Letter	<u>D</u>	<u>660</u> Feet From The <u>NORTH</u> Line and <u>660</u> Feet From The <u>WEST</u>		
Line of Section	<u>22</u>	Township <u>17</u>	Range <u>32</u>	County <u>Lea</u>

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorizer, Transporter of Oil ☒ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Permian Pipeline Assn. Inc.</u>	<u>Box 1510, Midland, Texas</u>
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
<u>Continental Oil Company, P.O. Box 2197, Houston, Texas</u>	
If well produces oil or liquids, give location of tanks.	Unit <u>1</u> Sec. <u>28</u> Twp. <u>17</u> Rge. <u>32</u>
	Is gas actually connected? <u>yes</u> When <u>NA</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Rest.	Diff. Rest.
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay			Tubing Depth		
Perforations						Depth Casing Shoe		
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL.

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

[Signature]
(Signature)
Administrative Section Chief
(Title)
5-12-70
(Date)

Notice(s) USGS (a) file
from PARTNERS

OIL CONSERVATION COMMISSION

APPROVED MAY 15 1970, 19
BY John W. Runyan
Geologist
TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.