

UNITED STATES
DEPARTMENT OF THE INTERIOR

SUBMIT IN TRIPPLICATE*
(other instructions on re-
verse side)

GEOLOGICAL SURVEY

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509-A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 469, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

660' FNL + 660' FWL, Section 22, T-17S, R-32E,

Lea County, New Mexico

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

mca Unit Bty 20

9. WELL NO.

30

10. FIELD AND POOL, OR WILDCAT

Malgam Repress (CASA) Pool

11. SEC., T., R., or BLK. AND SURVEY OR AREA

Sec. 22, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, CR, etc.)

4010 DF

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐
☐
☒
☐

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

☐
☐
☐
☒

Clean out

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐
☐
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

☐
☐
☐

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

In an attempt to increase production the following work is proposed.

Acidize with 500 gallons 15% FE Acid.

Treat with 2 drums Calgon S-31 in 40 barrels water.

Clean out and drillout to 4100.

Acidize with 250 gallons 15% FE acid and 3000 gallons 20% LSTNE acid.

Treat with 3 drums Calgon S-31 in 60 barrels water.

Place well on production.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Hault

TITLE

Adm. Sec. Chief

DATE

4-3-68

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

USGS-5 Partners-15 file

TITLE

APPROVED

DATE

APR 4 1968

A. H. DUNN
DISTRICT ENGINEER

*See Instructions on Reverse Side