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|--|---|--|---|--|
| GTATE OF NEW MEXICO NERGY AND MINERALS DEPARTMENT | | | Form C-104 Revised 10-1-78 | |
| DIST N IN UT IDH | | DX 2088 W MEXICO 87501 | | |
| U.S.O.S. | REQUEST FO | OR ALLOWABLE | | |
| TRANSPORTER OIL | | AND SPORT OIL AND NATURAL GAS | 5 | |
| PROBATION OFFICE | | | | |
| Conoco Inc. | | | | |
| P.O. Box 460, Hobb Reason(s) for filing (Check prop | · · · · · · · · · · · · · · · · · · · | Other (Please explain) | | |
| New Well | Change in Transporter of: Oil X Dry G | | | |
| Recompletion Change in Ownership | Casinghead Gas Conde | H H | · · · · · · · · · · · · · · · · · · · | |
| If change of ownership give na and address of previous owner | | | | |
| . DESCRIPTION OF WELL A | AND LEASE Well No. Pool Name, Including F | Formation Kind of L | ease Loase 1 | |
| Baish B | 2 Maljamar Quee | State (Fe | deralor Foe LC 029509(B) | |
| Unit LetterC; | 660 Feet From The North Li | ne and 1980 Feet Fr | rom TheWest | |
| Line of Section 22 | T. wiship 17-S Range | 32-Е , ммрм, Lea | L Cour | |
| DESIGNATION OF TRANS | PORTER OF OIL AND NATURAL GA | AS | pproved copy of this form is to be sent) | |
| None of Authorized Transporter Conoco Inc. Surfac | ce Transportation | P.O. Box 2587, Hobb | os, NM 88240 | |
| Conoco Inc. | Hame of Authorized Transporter of Casinghead Gas 🔀 or Dry Gas 🗌 | | Address (Give address to which approved copy of this form is to be sent) P.O. Box 460, Hobbs, NM 88240 | |
| If well produces oil or liquids, give location of tanks. | Unit Sec. Twp. Rge. | Is gas actually connected? When Yes 5-19-67 | | |
| If this production is commingle | ed with that from any other lease or pool, | give commingling order number: | | |
| Designate Type of Comp | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v. Diff. Re | |
| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. | |
| Lievations (DF, RKB, RT, GR, e | ntc.j Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth | |
| Perforations | | | Depth Casing Shoe | |
| | TUBING CASING AN | D CEMENTING RECORD | | |
| HOLESIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT | |
| | | | | |
| | | | | |
| . TEST DATA AND REQUES OIL WELL | | after recovery of total volume of load epth or be for full 24 hours) | oil and must be equal to or exceed top a | |
| Date First New Oil Run To Tank | s Date of Test | Producing Mothod (Flow, pump, ga | s lift, etc.) | |
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size | |
| Actual Prod. During Test | Oll-Bbls. | Water-Bbls. | Gas - MCF | |
| | l | 1 | <u></u> . | |
| GAS WELL Actual Prod. Test-MCF/D | Longih of Tost | Bbis. Condensate/AMCF | Gravity of Condensate | |
| Testing Method (pitol, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size | |
| CERTIFICATE OF COMPL | IANCE | | VATION DIVISION | |
| | | APPROVED | | |
| I hereby certify that the rules and regulations of the Oli Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. | | BY \$234 by | | |
| | | TITLE | h172 | |
| $Q_{\tau} = \sigma_{\tau} \tau / \tau$ | | This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deeper | | |
| | (Signuture) | well, this form must be account the taken on the well in be | cordance with MULE 111. | |
| Administrati | ive Supervisor (Tule) | All sections of this form | n must be filled out completely for all i wells. | |
| August | t 20, 1981 | I must a sult for stand 1 | I, II, III, and VI for changes of own porter, or other such change of condit | |
| | • - · · · · · | H | a substant for mark most in mult | |