COPY TO O. C. C. IN TRIPLICAT

(Other instructions on reverse side)

Form approved. Budget Bureau No. 42-R1425.

5. LEASE DESIGNATION AND SERIAL NO.

UNITED STATES DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY					029509-B	
APPLICATIO	N FOR PERMIT	TO DRILL, DEE	PEN, OR PLUG	BACK	6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
	DRILL 🗌 DEEPEN 🗵 PLUG BACK 🗌			ск 🗆	7. UNIT AGREEMENT NAME	
	GAS OTHER		SINGLE MULTI	PLE	S. FARM OR LEASE NAME	
2. NAME OF OPERATOR					BAISH - B	
CONTINENTAL OIL COMPANY					9. WELL NO.	
3. ADDRESS OF OPERATOR					2	
P.O. Box 460 1408BS N.M. 88240 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*)					10. FIELD AND POOL, OR WILDCAT	
At surface 660'FNL \$ 1980'FWL OF SEC-22					MALJ. QN. GAS 11. SEC., T., E., M., OR BLE.	
,		56c·22			AND SURVEY OR AREA	
At proposed prod. zo ろAME	one				SEC 22 .T.175 . R.32E	
14. DISTANCE IN MILES	AND DIRECTION FROM NE	AREST TOWN OR POST OFF	CE*		12. COUNTY OR PARISH 13. STATE	
-					LEA N.M.	
15. DISTANCE FROM PROPOSED* LOCATION TO NEABEST PROPERTY OR LEASE LINE, FT.			NO. OF ACRES IN LEASE		17. NO. OF ACRES ASSIGNED TO THIS WELL	
(Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT.		19.	PROPOSED DEPTH		ROTARY OR CABLE TOOLS	
21. ELEVATIONS (Show w	hether DF, RT, GR, etc.)	<u>-</u>	4130	rO(22. APPROX. DATE WORK WILL START*	
4015' DF					UPON APPROVAL	
23.		PROPOSED CASING A	ND CEMENTING PROGR	AM		
SIZE OF HOLE	SIZE OF CASING	NG WEIGHT PER FOOT SETTING DEPTH			QUANTITY OF CEMENT	
	4,511	9.5 [±]	4130	300	9 _{5×.}	
fract Queen Grayb over 30 B0 SEE IN ABOVE SPACE DESCRIPTION. If proposal is to preventer program, if and	uring and acid gas production urg-San Andres nine years base PD is anticipat ATTACHED FOR BE PROPOSED PROGRAM: If o drill or deepen direction	stimulating the has declined to recovery for the don offset welled. PROPOSED PROCES	e 6th and 7th zo to an uneconomic ne recompletion al performance.	is esti	mated at 40,000 BO tial potential of	
	V		APPROVAL DATE			
PERMIT NO.			ALLBUTAL DALE			
APPROVED BY	OVAL, IF ANY:	TITLE		 	ADDDOVED	

SEP 1 9 1978

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Baish B # 2 Recomplete to Grayburg - SAN ANDRES
1) M.T. + R.U. LOAD OR KILL WELL IF NECESSARY.
2) POOH W/ 2" Thg. (Casing has MORE PRESSURE ON IT THAN TEG)
3) GIH w/ bit and drill-out to 4130'.
4) Run GR-SNP and DLL from TD TO 7" CSG. SHOE at 3600'.
5) GIH w/ 1100' of 41/2", 10.5 # STC casing with Liner HANGER, PACKOFF, and Tie-BACK RECEPTACLE. Sct TOP OF LINER at 3000' w/ SHOE JOINT Set at 4130'.
b) Pump 300 sx Class C' W/ 0.87 Halad-9 (or equiv), 27. Calle, and 17. CFR-2 at 3-4 BPM. WO.C. for at least 24 hours.
7) Drill OUT TO ± 4100' (PBTO)
8) Perfections, an acid job, AND a fear job will be designed from lop run in step 4, 75

BAISH 8 # 2 660' FNL + 1980' FWL; SEC 2: -17-5, R-32E Completion DATE: LAST RECORD of Thy shows 2"@ 3082. SHOT W/120 18. 3100-3130% 4 MCF/day - Production GANEL TO 3130! PB-3550' 7",22# @ 3600' W/ 425 sx

10/15/38.

PRESENT:

660' FAL + 1980' FWL; CEC. ,T-17-5, X-32E LEA 10.

Completion DATE:

10/15/22

KOTAR | TOOLS - U - 3500

TOP OF 4/2" 6 3900'. ~ 7",22 # @ 3600' W/ 425 5x. Drice out 618" hole. Peef and frac 6th zork. PERF + ACIDIZE . 7th ZONE 4½" @ 4130 w/300 sx.

PROPOSED.