	4		10.			
DISTRIBUTION						
SANTA FE	REQUEST FOR AL 60WABLE Stiective 1-1-25					
U.S.G.S.	AUTHORIZATION TO TRANSPORT AN LOGADE AND AUTHORIZATION TO TRANSPORT AN LOGAD NATURAL GAS					
LAND OFFICE		11 35 MTI UI				
IRANSPORTER GAS	-		M			
OPERATOR	1		07			
Operator	<u> </u>					
Continental Oll Con Address						
P. 0. Box 460, Hobi	os, New Mexico					
Reason(s) for filing (Check proper box New We!1) Change in Transporter of:	Other (Please explain)				
Recompletion	Oil Dry Go	as 🖪 To show gas t	ransporter			
Change in Ownership	Casinghead Gas 🕴 Conde	nsate				
If change of ownership give name	**	3				
and address of previous owner	, <u>, , , , , , , , , , , , , , , , </u>					
DESCRIPTION OF WELL AND	Well No. Pool Name, Including F					
Baish B	2 Maljamar Qu	19671 State, Feder	al or Fee Pederal 029509			
Location C 66	0 North	ne and 1980 Feet From	The West			
Unit Letter;;			-			
Line of Section Tow	vnship 17 Range	32 , NMPM,	Loa County			
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA					
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which appro	oved copy of this form is to be sent)			
Name of Authorized Transporter of Cas	singhead Gas 🔄 or Dry Gas 📑	Address (Give address to which appr	oved copy of this form is to be sent)			
Continental Oil Com		Box 460, Hobbs, N				
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected? Wi	5-19-67			
If this production is commingled with	th that from any other lease or pool,	give commingling order number:				
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Restv. Diff. Rest			
Designate Type of Completio						
Date Spudded 9-26-38	Date Compl. Ready to Prod. 12-11-38	Total Depth 4137	р.в.т.d. 3130			
9-20-30 Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth			
4015 DF	Maljamar Queen Gas	3108	3600 Depth Casing Shoe			
Perforations 3100-3130 (Well sh	ut-in after completi	on to hold for gas	Depth Casing Shoe			
		D CEMENTING RECORD Well	.)			
HOLE SIZE	CASING & TUBING SIZE					
8 3/4"		3600	425			
TEST DATA AND BEQUEST D	DR ALLOWARIE (Test must be a	nter recovery of total values of load ai	and must be equal to or exceed top allo			
TEST DATA AND REQUEST FO	able for this de	epth or be for full 24 hours)	l and must be equal to or exceed top allow			
OIL WELL	able for this de	epth or be for full 24 hours)				
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.)			
OIL WELL Date First New Oil Run To Tanks	able for this de Date of Test	epth or be for full 24 hours) Producing Method (Flow, pump, gas l	ift, etc.) Choke Size			
OIL WELL Date First New Oil Run To Tanks Length of Test	able for this de Date of Test Tubing Pressure	epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure	ift, etc.) Choke Size			
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OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D 280.4 Testing Method (pitot, back pr.)	able for this de Date of Test Tubing Pressure Oil-Bbis.	epth or be for full 24 hours) Producing Method (Flow, pump, gas l Casing Pressure Water-Bbls.	ift, etc.) Choke Size Gas-MCF			
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NEW XICO OIL CONSERVATION COMMISSION

		Form C-102	
	•	Supersedes C-128	
1		Effective 1-1-65	

	All	distances must be	from the oute	r boundaries o	f the Section.				
Operator			Lease				Well No.		
Unit Letter nentel O	il Company	ship	Baris	, 6	County		2		
Actual Footage Location of		<u>.</u>	32	. <u>.</u>	Lea				
	from the	line and		fe	et from the		line		
Good Level Elev:	Producing	1	1380	<u>1</u>		West	Dedicated Acreage:		
4006			Maita	mar Oue	en Gas		Acres Acres		
4006 1. Outline the acre	age dedicated to	the subject w	ell by cold	ored pendil	or hachure	marks on the	e plat below.		
	2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).								
	3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consoli- dated by communitization, unitization, force-pooling.etc?								
Yes I	No If answer	is "yes," type o	of consolid	lation		· · · · · · · · · · · · · · · · · · ·			
this form if nece	ssary.)						ted. (Use reverse side of		
	•					-	nunitization, unitization, approved by the Commis-		
	1		i		T		CERTIFICATION		
	o		 			tained her	ertify that the information con- ein is true and complete to the knowledge and belief.		
						Nome A.	Ingram		
							Section Chief		
			ļ			Compony Compony	mental-Oil Co		
						Februa Date	ary 13, 1970		
	1		1				certify that the well location		
			 			notes of a under my s is true ar	this plat was plotted from field actual surveys made by me or supervision, and that the same nd correct to the best of my		
	 					know ledge	and belief.		
						Date Surveye	ed		
			1 			Registered P and/or Land	rofessional Engineer Surveyor		
0 330 660 '90 12	320 1650 1980 2310	2640 200	0 1500	1000	500 0	Certificate N	lo.		