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AUG 20 1951
OIL CONSERVATION COMMISSION
STAFF OFFICE

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date April 25, 1939 Title Manager

The summary on this page is for the condition of the well at above date.

Commenced drilling 9-26, 1938 Finished drilling Dec. 11, 1938

(Denote gas by G)

No. 1, from 3102 to 3108 G. No. 4, from _____ to _____
 No. 2, from 4113 to 4122 G. No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
7"	22	10	J&L	3600	Float				
HARLOFA OIL FIELD - CYS UNIT									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
7"	3600	425	Halliburton		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	30 ft	Nitro Glycer.	120 qt	1-15-39	3100	3115

TOOLS USED

Rotary tools were used from 0 feet to 3600 feet, and from _____ feet to _____ feet

Cable tools were used from 3600 feet to 4157 feet, and from _____ feet to _____ feet

1. DATES

4/25 1939 Put to producing Shut in , 19

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment.

Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours 2 million Gallons gasoline per 1,000 cu. ft. of gas 0

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES				
C. F. McGeorge		Driller	B. Eacklen	Driller
L. E. Neely		Driller	L. Smith	Supt. Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	40		Surface
40	355		Gravel & red beds
355	860		Red rock
860	935		Anhydrite
935	995		Anhydrite-Red rock
995	1500		Salt & Anhydrite
1500	1825		Salt & Potash
1825	1870		Salt
1870	1950		Salt & Anhydrite
1950	2448		Anhydrite
2448	2468		Sand
2468	2661		Anhydrite
2661	2702		Lime
2702	2737		Anhydrite
2737	2798		Lime
2798	2848		Anhydrite
2848	3102		Lime
3102	3108		Sand
3108	3600		Lime
3600	3608		Lime
3608	3611		Gas Sand
3611	3620		Dark Lime
3620	3635		Lime
3635	3651		Grey Lime
3651	3753		Lime
3753	3756		Sand

FORMATION RECORD—Continued

FROM—	TO—	TOTAL FEET	FORMATION
3756	3767	3767	Grey Lime
3776	3776	3776	Sandy Lime
3807	3807	3807	Lime
3840	3840	3840	Dark Lime
3935	3935	3935	Lime
3938	3938	3938	Grey Lime
4113	4113	4113	Lime
4122	4122	4122	Soft Lime - Gas
4157	4157	4157	Lime

HISTORY

This well was drilled to a total depth of 4157 feet at which depth, it was making about one barrel of water per hour. We apparently missed the regular Wajammar Pay so we cemented the well back from 4155 to 3550 which was 50 feet up in the pipe. Halliburton did the cementing. We later filled the hole with gravel from 3550 back to 3130 at which point we placed a 30 foot shot, using 120 lbs of glycerin and topped the casing. This is what we call the red sand which carries gas in the Wajammar Area. We cleaned out down into the pay and recovered the gas and then shut the well in for future use as a gas well.

FORMATION RECORD

Driller	Operator
W. H. ...	...

EMPLOYEES

Barrels of gas	Gallons gas
...	...

RATES

Rotary tools were used from	...
Cable tools were used from	...

TOOLS USED

...	...
...	...

REMARKS

...	...
...	...

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "detracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

OIL OR GAS SANDS OR ZONES

No. 1 zone	...
No. 2 zone	...
No. 3 zone	...

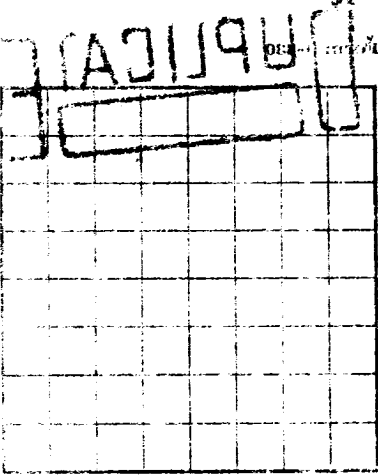
PERMANENT WATER SANDS

No. 1 zone	...
No. 2 zone	...
No. 3 zone	...

The summary on this page is for the condition of the well at the date of completion of drilling.

Date of completion of drilling: ...
 The information given here is a complete and correct record of the well and all work done there on so far as can be determined from all available records.
 Location of well: ...
 West of ...
 Township ...
 Range ...
 Section ...
 County ...
 State ...
 Company ...
 Address ...

LOCATE WELL CORRECTLY



LOG OF OIL OR GAS WELL

U.S. GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

RECEIVED
 JUL 20 1931
 U.S. GEOLOGICAL SURVEY
 OFFICE OF THE CHIEF OF BUREAU