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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Federal ☒ Fee ☐
5. State Oil & Gas Lease No.
LC-029509 (B)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☐ OTHER- INJECTION	7. Unit Agreement Name
2. Name of Operator	MCA UNIT
Conoco Inc.	8. Farm or Lease Name
3. Address of Operator	MCA UNIT Bty 3
P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No.
4. Location of Well	87
UNIT LETTER N 660 FEET FROM THE SOUTH LINE AND 1980 FEET FROM THE WEST LINE, SECTION 22 TOWNSHIP 17S RANGE 32E NMPM.	10. Field and Pool, or Wildcat
	MALJAMAR (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	LEA

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER ☐

OTHER "PUDDLE PACK" ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1703.

RUN BOP, PUGH W/ INJECTION EQUIPMENT. TEST 4 1/2" CASING. CLEAN OUT OPEN HOLE RUN CH CALIPER + INJECTION PROFILE. PREPARE WELLBORE FOR RESIN SLURRY REPLACEMENT. RESIN PACK OPEN HOLE INTERVAL FROM 3300' - 4090'. IF INJ. PROFILE INDICATES LOSS @ CASING SHOULDER SQUEEZE BELOW RETAINER W/ 50 SXS CLASS "H" THIXOTROPIC W/ 2% CACL2 AND 10 LBS / SK CAL-SEAL FOLLOWED BY 75 SXS CLASS "H" W/ 2% CACL2. DRILL OUT CEMENT + RESIN PACK, RUN CEMENT FIBERGLASS LIVER W/ 90 SXS W/ 50/50 POZ MIX W/ 0.75% HALAD-4 MODIFIED @ 1-2 BPM. PREPARE WELLBORE AND LOG WELL FROM 4140' - 3235' W/ CBL - GR LOG. PERFORATE FROM 342' - 408' (1-2 PERFS) ACIDIZE WITH 20 HPAL W/ 75 BBL 15% HCL - NEUT. MIXED W/ 100 GALS THICKER SULFONIC ACID SOLVENT. (79 BBL TOTAL ACID SOLVENT). RETURN TO INJECTION.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED D.F. Finney TITLE Administrative Supervisor

DATE 9/12/88

Orig. Signed by
Paul Kautz
Geologist

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

SEP 15 1988