

FORMATION RECORD—Continued[illegible]

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "wideracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

[illegible]

USING RESEARCH

$Z^{(0)} = 1$ flow	$\mathcal{O}(1)$	$Z^{(0)} = 1$ flow	$\mathcal{O}(1)$
$Z^{(0)} = 1$ flow	$\mathcal{O}(1)$	$Z^{(0)} = 1$ flow	$\mathcal{O}(1)$

IMPORTANT WATER SAVING

No. 3, from	to	No. 6, from	to
No. 5, from	to	No. 2, from	to
No. 1, from	to	No. 4, from	to

OUR NEW GAS SYSTEMS ON ZONES

Continued on page 18

The summary on this page is for the condition of the man as of 1/26/66

DATE _____

20. [The text is mirrored and illegible.]

12-12-1942

MEM 70-266-1111

Lesson of 1960

СОВЕТСКАЯ РАБОТА

ГОСАТЕ МЕЛЛ СОВЕСТИ.

[illegible]

LOC OF OR OF CV? ~~AEFF~~
GROUPS

ГЕОЛОГИЧКА СЛУЖБА

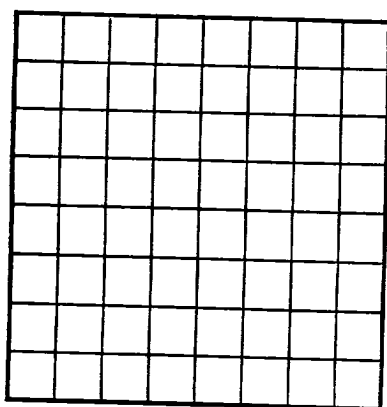
DEPARTMENT OF THE INTERIOR

UNITED STATES

RECEIVED
FEB 5 1961
HOBBS OFFICE
OF CONSERVATION COMMISSION

CONFIDENTIAL TO PROSECUTOR
ALL INFORMATION CONTAINED
HEREIN IS UNCLASSIFIED
DATE 01-08-2001 BY 60322
U.S. DEPARTMENT OF JUSTICE
FEDERAL BUREAU OF INVESTIGATION
WASHINGTON, D.C. 20535

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-B
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

RECEIVED

AUG 20 1951

OIL CONSERVATION COMMISSION
A S 10221-0FFICE

LOG OF OIL OR GAS

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract M. E. Baish Field Baish State New Mexico
Well No. B-2 Sec. 22 T. 17S R. 32E Meridian N M P M County Lea
Location 660 ft. [N.] of S Line and 1980 ft. [E.] of W Line of Section 22 Elevation

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed

Date August 6, 1940

Title V. President

The summary on this page is for the condition of the well at above date.

Commenced drilling April 24, 1940 Finished drilling June 9, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2375 to 2390 No. 4, from _____ to _____
 No. 2, from 3955 to 3965 No. 5, from _____ to _____
 No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
121 1/2	50	8	Ygstrn	25					
7	20	8	J&T	3600	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
12 1/4	25'	25 sacks			
7	3606	Cemented by Halliburton 2 stage method 250 sacks at 3606 and 200 sacks at 850 ft. making 450 sacks			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
		Did not shoot or acidize				

TOOLS USED

Rotary tools were used from 0 feet to 3610 feet, and from _____ feet to _____ feet
Cable tools were used from 3610 feet to 3978 feet, and from _____ feet to _____ feet

DATE

-----, 19----- Put to producing June 10 1940

The production for the first 24 hours was 75 barrels of fluid of which 100 % was oil; ----- % emulsion; ----- % water; and ----- % sediment. Gravity, °Bé. -----

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

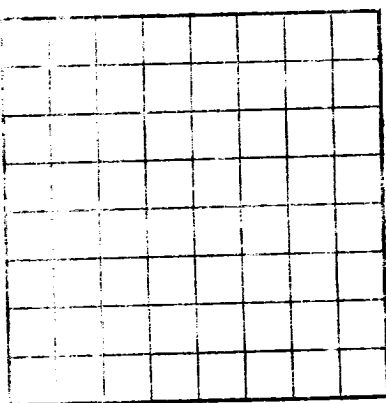
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

EMPLOYEES	
Paul Russell	Driller
Bob Cockburn	Driller
B. Boyd	Driller
M. E. May	Driller

FORMATION RECORD

FROM-	TO-	TOTAL FEET	FORMATION
0	20	20	Sand
20	320	320	Sand and Red rock
320	340	40	Red rock
340	380	40	Red bed
380	400	20	Red bed, shells
400	420	20	Red bed
420	480	60	Anhydrite
480	500	20	Anhydrite
500	580	80	Salt and anhydrite
580	600	20	Anhydrite
600	620	20	Broken sand, Show Oil
620	640	20	Anhydrite
640	660	20	Anhydrite and lime
660	680	20	Anhydrite
680	700	20	Anhydrite and gyp
700	720	20	Anhydrite and lime
720	740	20	Lime
740	760	20	Anhydrite and lime
760	780	20	Lime
780	800	20	Anhydrite and lime
800	820	20	Lime
820	840	20	Sandy lime
840	860	20	Sand
860	880	20	Lime
880	900	20	Sandy Lime
900	920	20	Lime
920	940	20	Sandy Lime
940	960	20	Sand
960	980	20	Lime
980	1000	20	Sandy lime Oil
1000	1020	20	Lime Brown, soft
1020	1040	20	Lime



LOCATE WELL CORRECTLY

LOG OF OIL OR GAS WELL

RECEIVED
AUG 20 1921
ON CONSERVATION COMMISSION
WELL-OFFICE

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
UNITED STATES

Company _____
 Lessor or Tract _____
 Well No. _____
 Location _____
 The information given hereafter is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date _____
 The summary on this page is for the condition of the well at above date.

Commenced drilling _____
 Finished _____

OIL OR GAS SANDS OR CONES

(Note gas pay in _____)
 No. 1 from _____
 No. 2 from _____
 No. 3 from _____

IMPORANT WATER SANDS

No. 1 from _____
 No. 2 from _____

CASING RECORD

Casing _____
 Weight _____
 Length _____

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HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

16-4904-1

FROM-	TO-	TOTAL FEET	FORMATION
0	10	10	Gravel
10	20	20	Sand
20	30	30	Clay
30	40	40	Shale
40	50	50	Limestone
50	60	60	Sandstone
60	70	70	Gravel
70	80	80	Sand
80	90	90	Clay
90	100	100	Shale
100	110	110	Limestone
110	120	120	Sandstone
120	130	130	Gravel
130	140	140	Sand
140	150	150	Clay
150	160	160	Shale
160	170	170	Limestone
170	180	180	Sandstone
180	190	190	Gravel
190	200	200	Sand
200	210	210	Clay
210	220	220	Shale
220	230	230	Limestone
230	240	240	Sandstone
240	250	250	Gravel
250	260	260	Sand
260	270	270	Clay
270	280	280	Shale
280	290	290	Limestone
290	300	300	Sandstone
300	310	310	Gravel
310	320	320	Sand
320	330	330	Clay
330	340	340	Shale
340	350	350	Limestone
350	360	360	Sandstone
360	370	370	Gravel
370	380	380	Sand
380	390	390	Clay
390	400	400	Shale
400	410	410	Limestone
410	420	420	Sandstone
420	430	430	Gravel
430	440	440	Sand
440	450	450	Clay
450	460	460	Shale
460	470	470	Limestone
470	480	480	Sandstone
480	490	490	Gravel
490	500	500	Sand
500	510	510	Clay
510	520	520	Shale
520	530	530	Limestone
530	540	540	Sandstone
540	550	550	Gravel
550	560	560	Sand
560	570	570	Clay
570	580	580	Shale
580	590	590	Limestone
590	600	600	Sandstone
600	610	610	Gravel
610	620	620	Sand
620	630	630	Clay
630	640	640	Shale
640	650	650	Limestone
650	660	660	Sandstone
660	670	670	Gravel
670	680	680	Sand
680	690	690	Clay
690	700	700	Shale
700	710	710	Limestone
710	720	720	Sandstone
720	730	730	Gravel
730	740	740	Sand
740	750	750	Clay
750	760	760	Shale
760	770	770	Limestone
770	780	780	Sandstone
780	790	790	Gravel
790	800	800	Sand
800	810	810	Clay
810	820	820	Shale
820	830	830	Limestone
830	840	840	Sandstone
840	850	850	Gravel
850	860	860	Sand
860	870	870	Clay
870	880	880	Shale
880	890	890	Limestone
890	900	900	Sandstone
900	910	910	Gravel
910	920	920	Sand
920	930	930	Clay
930	940	940	Shale
940	950	950	Limestone
950	960	960	Sandstone
960	970	970	Gravel
970	980	980	Sand
980	990	990	Clay
990	1000	1000	Shale