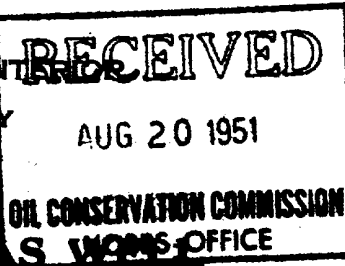


LOCATE WELL CORRECTLY

Budget Bureau No. 42-B355.1.
Approval expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-B
LEASE OR PERMIT TO PROSPECT _____

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WORKS

Company Buffalo Oil Company Address Artesia, New Mexico
Lessor or Tract M. E. Baish "B" Field Maljamar State New Mexico
Well No. B-3 Sec. 22 T. 17 R. 32 Meridian N M P M County Lea
Location 1980 ft. [N.] of S Line and 1980 ft. [E.] of E Line of Section 22 Elevation 3993
(Derivat floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. G. Ellis

Date April 4, 1945 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling March 7, 1945 Finished drilling March 15, 1945

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4070 to 4104 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
			No change						

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
		No change			

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material None Size _____

FOLD | MARK

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4 1/2"	Tin	Nitroglycerin	130 qts	3/15	4064-4104	C O at 4080

TOOLS USED

Rotary tools were used from 4010 feet to 4112 feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

1. DATES

-----, 19-----

Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

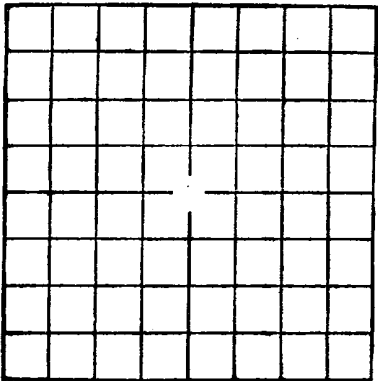
EMPLOYEES

EMPLOYEES	
T. H. Byrum	Driller

J. W. Handley Driller

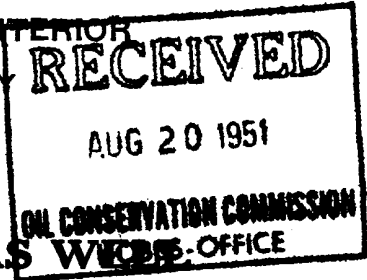
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
		DEEPENING RECORD	
4010	4112	102	Lime
	This well was deepened with Peckman's Reverse Circulation rig.		



U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-B
LEASE OR PERMIT TO PROSPECT Lea

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract M. E. BAISH B Field Baish State New Mexico
Well No. 3-E Sec. 22 T. 17S R. 32E Meridian N.M.P.M. County Lea
Location 1980 ft. N. of S Line and 1980 ft. E of E Line of Sec. 22 Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date August 6, 1940 Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling May 22, 1940 Finished drilling July 10, 1940

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 2370 to 2381 No. 4, from 3778 to 3808
No. 2, from 3616 to 3632 No. 5, from 3816 to 3836
No. 3, from 3758 to 3766 No. 6, from 3940 to 3950

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
<u>12 1/2</u>	<u>50</u>	<u>8</u>	<u>Ygat</u>	<u>25</u>					
<u>7</u>	<u>20</u>	<u>8</u>	<u>J&L</u>	<u>3596</u>	<u>Texas</u>				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>12 1/2</u>	<u>25</u>	<u>25 sacks</u>			
<u>7</u>	<u>3596</u>	<u>Cemented by Halliburton 2 stage method</u>			
		<u>250 sacks at 3596 and 200 sacks at 879 feet</u>			

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
<u>4 1/2</u>	<u>inch</u>	<u>Nitroglycerin</u>	<u>180 qt</u>	<u>7-18-40</u>		

TOOLS USED

Rotary tools were used from 0 feet to 3580 feet, and from _____ feet to _____ feet
Cable tools were used from 3580 feet to 4010 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing July 21, 1940

The production for the first 24 hours was 196 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Back pressure lbs. per sq. in. _____

FOLD MARK

MODER OFFICE
OIL CONSERVATION COMMISSION
OCT 5 0 1921
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