

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC-029509B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

SUBMIT IN TRIPLICATE

Type of Well

☐ Oil Well ☐ Gas Well ☒ Other *Injection*

8. Well Name and No.

MCA #36

9. API Well No.

30-025-00629

10. Field and Pool, or Exploratory Area

~~Lea~~ Maliamar GSA

11. County or Parish, State

Lea, NM.

2. Name of Operator

Conoco, Inc.

3. Address and Telephone No.

10 Desta Drive W, Midland, TX 79705 (915)686-6553

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FNL & 660 FEL Sect 22, T17S, R32E Unit H

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other *TA Well (Temp Abandon)*
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☒ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-3-90 MIRU
Locate hole in 7" between 519'-551'
Pump 70 sxs class H cement with 1 % fluid loss at 4 bbl/min at 150#
Displace with 6.5 bbl water.
GI with 500# on squeeze
Tag cement at 375' Drill cement to 534'
Stringers to 565'
Test squeeze to 500# HELD
GIH tag at 3433'
Drill scale to #3500'
RD 3500-3502' Metal returns
Continue drilling to 3503'
Mill 3503'-3512'
Mill 3512'-3544'
Mill 3547'-3562'
CIDP at 3400' Circ PKR fluid
Test to 500# for 30 Min - HELD

T.A.

APPROVED FOR 12 MONTH PERIOD

ENDING 10/31/91

Subject to
Like Approval
by State

RECEIVED
DEC 7 11 21 AM '90
OIL & GAS
AREA

14. I hereby certify that the foregoing is true and correct.

Signed

Kenneth Wilson

Title Analyst - Oil Production

Date 12-4-90

This space for Federal or State office use)

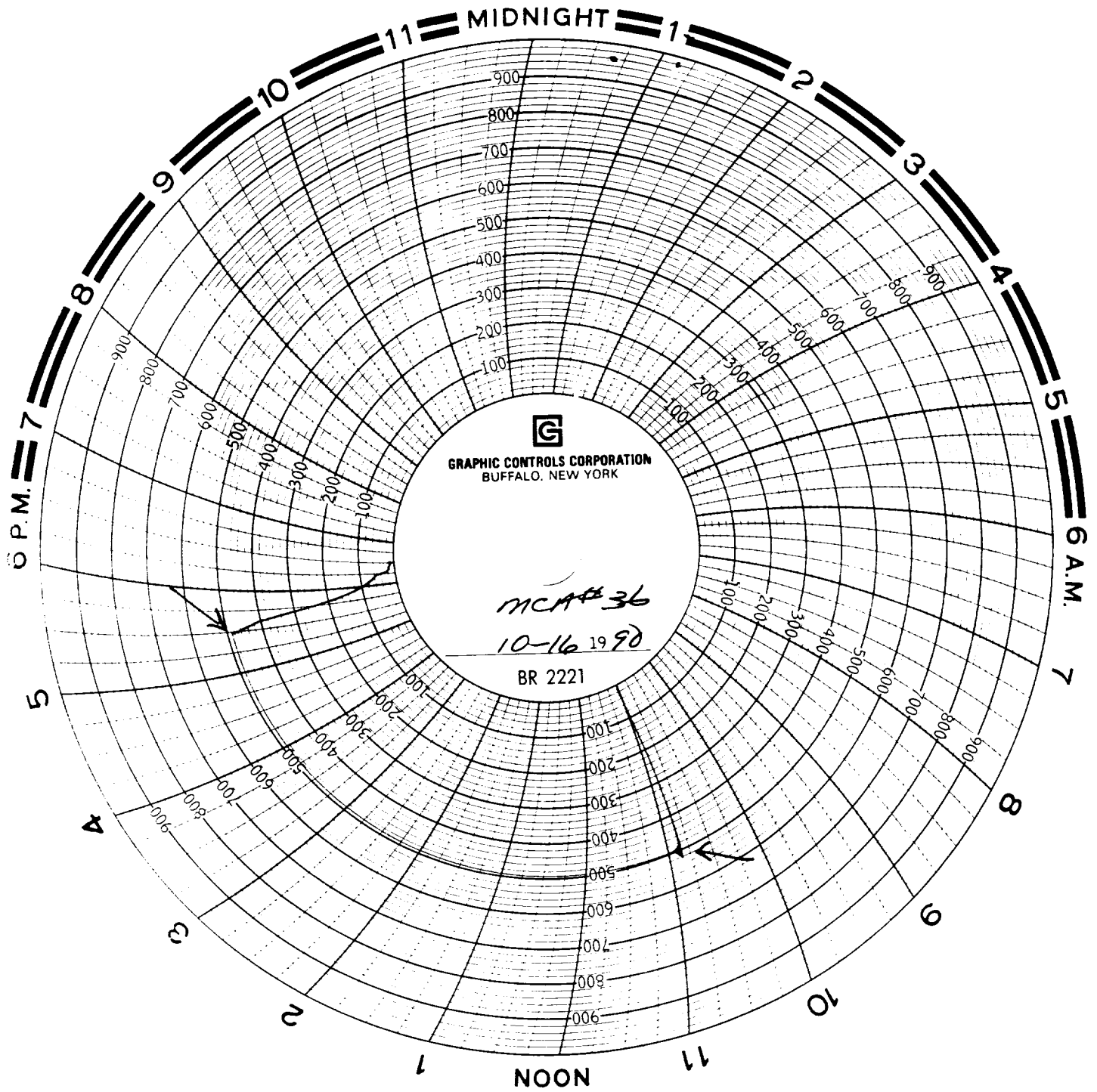
Approved by

Conditions of approval, if any:

Title

Date

12-14-90



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

MCA# 36

10-16 1990

BR 2221