

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well <input type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other <i>Injection</i>	5. Lease Designation and Serial No. LC-029509B
2. Name of Operator Conoco, Inc.	6. If Indian, Allottee or Tribe Name
3. Address and Telephone No. 10 Desta Drive W. Midland, TX 79705 (915)686-6553	7. If Unit or CA, Agreement Designation
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 1980 FNL & 660 FEL Sect 22, T17S, R32E	8. Well Name and No. MCA #36
	9. API Well No. 30-025-00629
	10. Field and Pool, or Exploratory Area (MCA) Maliamar GSA
	11. County or Parish, State Lea, NM.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other <i>TA Well Temp Abandonment</i>	<input type="checkbox"/> Dispose Water
	<i>Csg. Repair</i>	(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

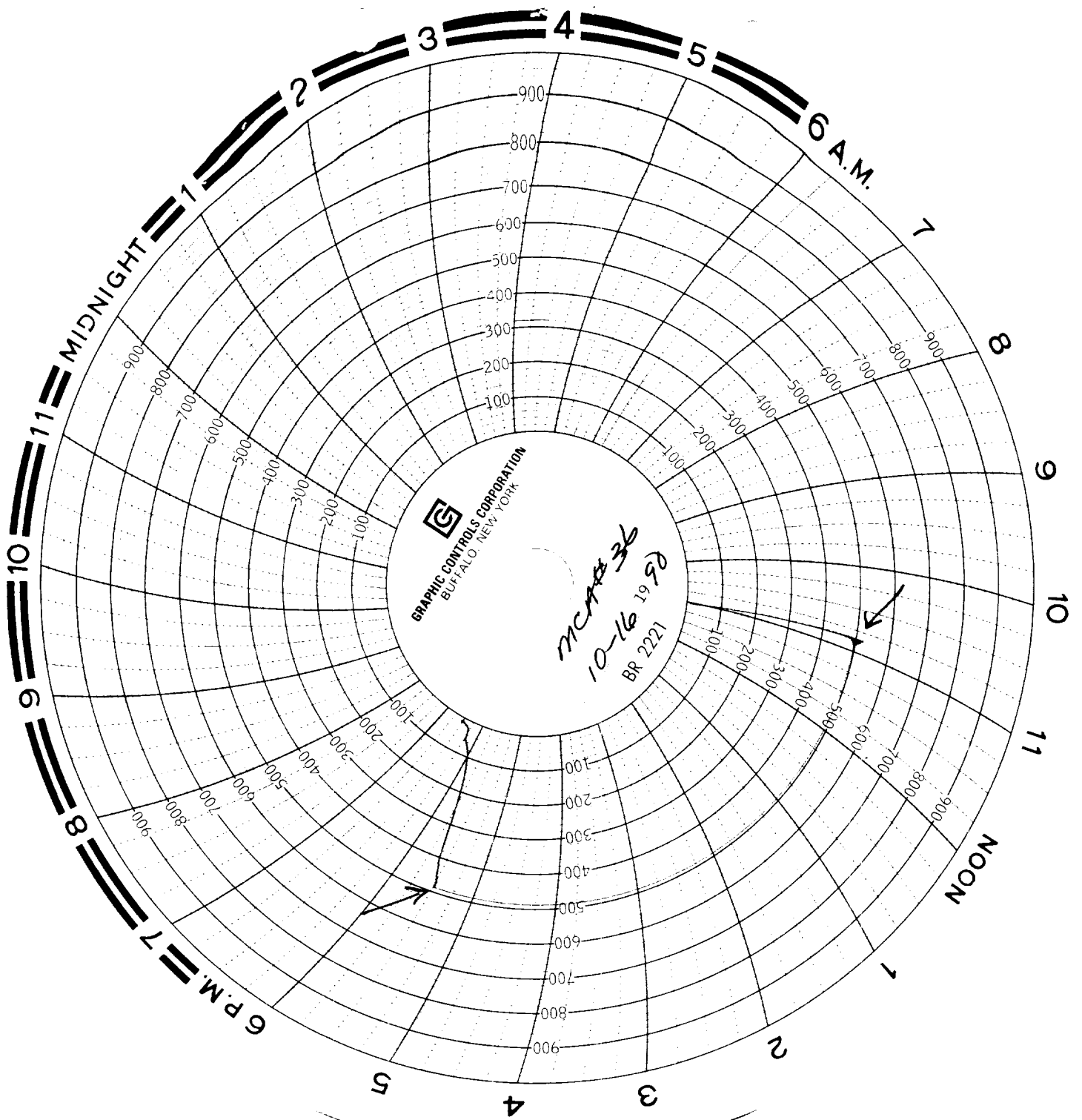
10-3-90 MIRU
locate hole in 7" between 519'-551'
Pump 70 sxs class H cement with 1 1/2 fluid loss at 4 bbl/min at 150#
Displace with 6.5 bbl water.
SI with 500# on squeeze
Tag cement at 375' Drill cement to 534'
Stringers to 565'
Test squeeze to 500# HELD
GIH tag at 3433'
Drill scale to #3500'
DO 3500-3502' Metal returns
Continue drilling to 3503'
Mill 3303'-3512'
Mill 3512'-3544'
Mill 3544'-3562'
CIBP at 3400' Circ FKR fluid
Test to 500# for 30 Min - HELD

This Approval of Temporary
Abandonment Expires

12-1-95

14. I hereby certify that the foregoing is true and correct.

Signed <i>William W. Nelson</i>	Title <i>Analyst - Oil Production</i>	Date <i>12-4-90</i>
(This space for Federal or State office use)		
Approved by <i>ORIGINAL SIGNATURE</i>	Title <i>Oil Conservation Division</i>	Date <i>DEC 11 1990</i>
Conditions of approval, if any:		



CONOCO INC. MCA

Well No.

MCA # 36

Date

10-16-70

T.P.

0#

Tracker Description

CTD

1

Reason For

1

A

Test

Witness

James H. H. H.