Form Approved. Budget Bureau No. 42-R1424

18. I hereby certify that the foregoing is:	TITLE (This space for Federal or State	Office use)	2-20-	77
	true and correct	VPV. DATE /	2-20-	77
	true and correct	_		
Subsurface Safety Valve: Manu. and Type	9		Set @ .	Ft.
				•
			19 5.7 3 7 19 4 3 10 3	
Jet 11/40/140		,- ,- , - , -		
See Attached	1 For COMB	lolod l	Perdy	liens
_				
measured and true vertical depths for	or all markers and zones pertin	nent to this work.)*	c, 6.70 300001	and received and
17. DESCRIBE PROPOSED OR COMPLE including estimated date of starting	TED OPERATIONS (Clearly s	tate all pertinent d	etails, and giv	e pertinent dates,
(other)	GECLOGIC	AL SURVE		
CHANGE ZONES ABANDON*				
PULL OR ALTER CASING MULTIPLE COMPLETE		change	on Form 9–330.	
SHOOT OR ACIDIZE		(NOTE; Report	results of multipl	e completion or zone
TEST WATER SHUT-OFF				
	SUBSEQUENT REPORT OF:			
REPORT, OR OTHER DATA		15. ELEVATION		, KDB, AND WD)
16. CHECK APPROPRIATE BOX TO INI				· · · · ·
AT TOP PROD. INTERVAL:	مرا	14. API NO.		N.M.
below.) AT SURFACE: 1980' FNL	+ 660' FEL	12. COUNTY C		. STATE
4. LOCATION OF WELL (REPORT LOCA		7 AREA		
3. ADDRESS OF OPERATOR	. N.M. 88240	11. SEC. T. B	6-5	AND SURVEY OR
2. NAME OF OPERATOR	11 Company	10. FIELD OR	_	E
	Nator InT.	9. WELL NO	1	
(Do not use this form for proposals to drill or to reservoir. Use Form 9–331–C for such proposals.		8. FARM OR I	ÉASE NAME <i>UN</i> 17	- H13
SUNDRY NOTICES AND R		100	EEMENT NAME	·
		_		
DEPARTMENT OF TH GEOLOGICAL S			ALLOTTEE OR	
UNITED STA		5. LEASE	200	0/11

*See Instructions on Reverse Side USGS-5, MCA-4, F, 1e

CONDITIONS OF APPROVAL, IF ANY:

DATE ACCEPTED FOR RECORD DEC 2 9 1977

HOBBS, NEW MEXICO

12 militaria

OIL COMSERVATION COMM.

MCA UNIT UF #36 OEJECTIVE: WATER SHUT-OFF AFE #: 40-61-1200S BEFORE AFTER

TD: 4134'
PERFS: OH 3310'-3960'
DF ELEV: 4007'
CSG: 4-1/2" SET AT 3632'

W/3-1/2" LINER AT 3810' FOR4: GRAYBURG SAN ANDRES TESTED: SHUT-IN 11-11-76 TD: VC
PERFS: NC
DF ELEV: VC
CSG: VC

FORM: NC

TESTED: INJECTED 370 EVPD AT 200 PSI

TOPK COMPLETED: 3-5-77 WORK STARTED: 7-5-77 WORK DOWE: PLUGGED BACK WASAND TO 3841' FOLLOWED WAS GALS COLSEAL OIL TOP SAID. WIH WATER & PKR SET AT 3463'. PMPD 4000 GALS INJECTROL "G", 100 SKS CLASS "C" CHT. DISPLACE CMT TO 3750 W/10 PPG BRIDE. DRLD OUT CMT 3612 - 3522 . EAN PKR SET INSIDE 3-1/2" LINER. TESTED CSG TO 1500#. NO LEAKS. SET PKR AT'3315' UNABLE TO SQUEEZE. PMPD 100 GALS 15% HCL ACID, 1500# MAK.: UNABLE TO ESTABLISH INJ RATE. PMPD 200 GALS ACID. INJ RATE 14 EPM AT 1500#. RAN TRACER SURVEY 3822 - 3700 . SURVEY INDICATED FLUID GDING ADDING 3-1/2" LINER SHOE AT 3810' UP TO 3740'. SET PKT AT 3460 , ESTABLISHED INJ RATE 2-1/2 BPM. PMPD 100 SKS CLASS "C" CHT WADDITIVES. PMPD 55 SKS CHT BEHIND PIPE. REV DUT 45 SKS CAT. FLUID COMING FROM 7"-4-1/2" AWILLUS. FOUND HOLE AT 567'. INSTALLED VALUE ON 7" CSG. WELDED PLATE AROUND 4-1/2" ONTO 7". DELD CAT IN 3-1/2" LINER TO 3310'. TESTED LINER W/1500 PSI. LOST 600 PSI IN 4 MIN. FLOW BACK 10-15 GALS PER HR. RAN TRACER SURVEY, SHOWED NO COMMUNICATION. CLEANED OUT FILL TO 3912 . RAN 2-3/3" CHT LINED TBG & PKR SET AT 3413". PLACED VELL ON INJECTION.

REGION ED

JANA 1478

OIL CONSERVATION COMM,