

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ **Water Injection**

2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR
Box 460 Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface
1980' FNL & 660' FEL OF Sec. 22

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT 1st 3

9. WELL NO.

36

10. FIELD AND POOL, OR WILDCAT

MCA G-SA Repress11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA**Sec. 22, T-17S, R. 32E**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4007' DF

12. COUNTY OR PARISH

Lea

13. STATE

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐PULL OR ALTER CASING ☐FRACTURE TREAT ☐MULTIPLE COMPLETE ☐SHOOT OR ACIDIZE ☐ABANDON* ☐REPAIR WELL ☐CHANGE PLANS ☐(Other) ☒ **Water Shut-Off**

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐REPAIRING WELL ☐FRACTURE TREATMENT ☐ALTERING CASING ☐SHOOTING OR ACIDIZING ☐ABANDONMENT* ☐(Other) ☐(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

IT IS Proposed to correct the Water Loss Around the
3 1/2" CSG Liner in the Subject Well as follows:

(1) Backflow Well and Pull CMT. Lined Tbg and Pkr,
(2) Plug Back in open Hole with Sand to 3850' and Plug 5-10'
Cal Seal cap on top of Sand,
(3) Run Tbg w/ Pkr Set AT ± 3480'
(4) Pump 4000 Gals Injectrol "G", 50 SX class "C" CMT.
Displace CMT to ± 3750' w/ 10.0 PPB Brine, Shut-in for 24 Hrs,
(5) Pull Tbg + Pkr
(6) Drill and clean out CMT to 3830'; Pressure Test to 1500 PSI,
(7) Drill out Cal Seal cap and clean out Sand to 3960'
(8) Re-Run Injection Tbg and Pkr and Plug on Injection,

18. I hereby certify that the foregoing is true and correct.

SIGNED

Wm. O. Duffield

TITLE

Admin. Supr.

DATE

3-2-77

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAR 5 1977

BERNARD MOROZ

ACTING DISTRICT ENGINEER

*See Instructions on Reverse Side

USGS-5, MCA 4, File

25/08/1977

RECEIVED

10/10/1977

10/10/1977