

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

Company Buffalo Oil Company, 203 Carper Bldg., Artesia, New Mexico
(Address)

Lease Baish "B" Well No. 7 Unit H S 22 T 17S R 32E
Date work performed 7-28-1955 POOL Maljamar

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Sand Oil fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

The captioned well was producing 5 BOPD and no water. The well was treated with 15,000 gallons refined oil and 17,000# sand down 2 7/8" tubing below a packer and holdown. The initial treating pressure was 4000 psi. The final pressure was 3400 psi. The maximum injection rate was 9 BPM at 4100 psi.

After recovering the load oil, the well potentialized at 47 BO/16 1/2 hrs. on 6 1/4" choke, TP 50#, CP 180#.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. 4007 TD PBD 3993 Prod. Int. Compl. Date 7-28-55
Tbng. Dia. 2 7/8" Tbng. Depth 3674 Oil String Dia 7" Oil String Depth 3601
Perf. Interval (s)
Open Hole Interval 3601-3993 Producing Formation (s) San Andres

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>6-20-55</u>	<u>8-12-55</u>
Oil Production, bbls. per day	<u>5</u>	<u>47/16 1/2 hrs.</u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>7727</u>	<u>-</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>
Witnessed by <u> </u>		

(Company)

Oil Conservation Commission

Name
Title
Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ralph L. Gray
Position Supt.
Company Buffalo Oil Company