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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease State <input type="checkbox"/> Federal <input type="checkbox"/>
5. State Oil & Gas Lease No. LC-029509(B)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- Injection	7. Unit Agreement Name MCA
2. Name of Operator Conoco Inc.	8. Farm or Lease Name MCA Unit <i>Qty 3</i>
3. Address of Operator P.O. Box 460 - Hobbs, New Mexico 88240	9. Well No. 72
4. Location of Well UNIT LETTER <u>L</u> , <u>1980'</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>West</u> LINE, SECTION <u>22</u> TOWNSHIP <u>17S</u> RANGE <u>32E</u> NMPM.	10. Field and Pool, or Wildcat Maljamar (G-SA)
15. Elevation (Show whether DF, RT, GR, etc.)	12. County

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER "Puddle Pack" <input checked="" type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

RU. NU BOP. POOH w/injection equipment. Test 4 1/2" casing. Clean out open hole. Run OH caliper & injection profile survey. Prepare wellbore for resin slurry placement. Resin pack open hole interval from 4100'-3980'. If necessary squeeze csg shoe w/50 sxs Class "C" w/2% CaCl₂ & 10#/sx CalSeal followed w/75 sxs Class "C" s/2% CaCl₂. Drill out cement and resin pack. Run and cement fiberglass liner w/50/50 Pozmix Class C 2/0.45 gps D604 & 0.7% CaCl₂. Prepare wellbore and log well from 4094'-3200' w/CBL-GR-CLL log. Perforate from 3766'-4090' (194 perfs). Acidize 6th, 7th & 9th w/75 bbls 15% HCL-NE-FE mixed w/165 gals Checker-Sol micellar solvent (79 bbls total acid & solvent). Return to injection.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNED <i>[Signature]</i>	D. F. Finney	TITLE Administrative Supervisor	DATE 8/4/88
ORIGINAL SIGNED BY JERRY SEXTON		AUG 08 '88	
APPROVED BY	DISTRICT I SUPERVISOR	TITLE	DATE
CONDITIONS OF APPROVAL, IF ANY:			