

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE\*  
(Other instructions  
verse side)Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509(6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

## SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit T-175

9. WELL NO.

72

10. FIELD AND POOL, OR WILDCAT

MCA G-5A Region

11. SEC., T., R., M., OR BLE AND  
SURVEY OR AREA

Sec. 22, T-175 R-32E

12. COUNTY OR PARISH

Hobbs

13. STATE

N.Mex.

1.

OIL  
WELL☐GAS  
WELL☐

OTHER

Water Injection Well

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

P.O. Box 468, Hobbs, New Mexico 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)

At surface

1990' FSL &amp; 660' FWL of Sec. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4016' OR

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

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☐  
☐  
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PULL OR ALTER CASING

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☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

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☐  
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REPAIRING WELL

☐  
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FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Install casing

X

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones parti-  
nent to this work.)\*

Pulled cement liner taking a probe. Ran 6 1/2" bit to 4102'. Set OH  
Pkr. @ 4050' & treated OH w/1000 gal 28% HCl acid. Moved Pkr. to  
3994'; treated 3994' - 3952' w/1000 gal. 28% HCl acid. Ran casing  
inspection log. Plug back OH w/ pea gravel from 3952' - 3717'.  
Ran 244' 4 1/2" 9.5" Casing (liner) bottom of liner @ 3723' top  
of liner @ 3414'. Cemented w/50 sacks class C cement. Drilled  
out cement from 3679' - 3723'. Perf. 4 1/2" casing w/255DF @  
3652' - 54'. Squeezed perfor. w/150 sacks class C cement. Drilled  
cement 3558' - 3678'. Tested perfor. w/1000 gal. hold O.K. Cleaned out  
pea gravel 3678' - 3688'. Drilled BP, cleaned out pea gravel 3790' - 3952'.  
Miller OH BP @ 3952' & pushed to T.D. 4102'. Ran cement  
liner taking a probe. Packer set @ 3672'. Placed well  
back on injection.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

Division Office Manager

DATE

12-20-73

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

ACCEPTED FOR RECORD

DEC 29 1973

GEOLOGICAL SURVEY  
HOBBES, NEW MEXICO

\*See Instructions on Reverse Side

USGS-6, MCA-3, File