

DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

FORM APPROVED
Budget Bureau No. 42-21424
5. LEASE DESIGNATION AND SERIAL NO.
1. 029509 (1)

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or to back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☐ GAS WELL ☐ OTHER ☒ <i>Water Injection Well</i>	7. UNIT AGREEMENT NAME <i>MCA</i>
2. NAME OF OPERATOR <i>Continental Oil Company</i>	8. FARM OR LEASE NAME <i>MCA Unit 54B</i>
3. ADDRESS OF OPERATOR <i>Box 460, Hobbs, New Mexico</i>	9. WELL NO. <i>72</i>
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface <i>1980' FSL & 660' FVL of Sec. 22, T-17S, R-32E, in Lea County, N. Mex.</i>	10. FIELD AND POOL, OR WILDCAT <i>McAlister Pool G. S. A. Pool</i>
14. PERMIT NO.	11. SEC., T., R., S., OR BLM. AND SURVEY OR AREA <i>Sec. 22, T-17S, R-32E</i>
15. ELEVATIONS (Show whether DT, RT, GS, etc.) <i>4010' G.R.</i>	12. COUNTY OR PARISH <i>Lea</i>
	13. STATE <i>N. Mex.</i>

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐	PULL OR ALTER CASING ☐
FRACTURE TREAT ☐	MULTIPLE COMPLETE ☐
SHOOT OR ACIDIZE ☐	ABANDON* ☐
REPAIR WELL ☐	CHANGE PLANS ☐
(Other) ☐	

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
(Other) <i>Convert to water drive</i> ☒	

(NOTE: Report results of multiple completion in Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

This well was converted to water injection by the following procedures. Verbal approval was given by Mr. Gordon on 2-17-69 to convert this well.

Run G R/N and caliper log from 4101' to 3,000'. Ran 2 3/8" cement lined tubing with packer. Displaced annulus with treated water and set packer at 3576'. Injected 940 bbls water in 24 hours with 800# well head pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED *M. E. Yeakley*

TITLE *Administrative Section Chief* DATE *4-16-69*

(This space for Federal or State office use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

APPROVED

*See Instructions on Reverse Side

J. L. GORDON
ACTING DISTRICT ENGINEER