

NEW MEXICO OIL CONSERVATION COMMISSION
MISCELLANEOUS REPORTS ON WELLS
(Submit to appropriate District Office as per Commission Rule 1106)

Company Buffalo Oil Company, 203 Carper Bldg., Artesia, New Mexico
(Address)

Lease Baish "B" Well No. 8 Unit S 22 T 17S R 32E

Date work performed Aug. 10, 1955 POOL Maljamar

This is a Report of (Check appropriate block) ☐ Result of Test of Casing Shut-off
☐ Beginning Drilling Operations ☐ Remedial Work
☐ Plugging ☐ Other Sand Oil Fracturing

Detailed account of work done, nature and quantity of materials used and results obtained.

This well was producing 5 BOPD and no water prior to workover. The well was treated with 5000 gallons refined oil and 2500# sand. The formation started taking fluid at 500 psi. Maximum pressure was 2900 psi. Maximum injection rate was 8 BPM down 2 7/8" OD tubing below a packer and holdown. Final pressure was 900 psi.

After recovery of load oil the well potentialized ⁶⁵56 BOPD flowing with no water and a GOR of 3789 cu. ft./Bbl.

FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

Original Well Data:

DF Elev. TD 4102 PBD 4076 Prod. Int. Compl. Date Aug. 10, 1955

Tbng. Dia. 2 7/8" Tbng. Depth 3589 Oil String Dia 7" Oil String Depth 3625

Perf. Interval (s)

Open Hole Interval 3625-4076 Producing Formation (s) San Andrea

RESULTS OF WORKOVER:

	BEFORE	AFTER
Date of Test	<u>8/5/55</u>	<u>8/16/55</u>
Oil Production, bbls. per day	<u>5</u>	<u>65</u>
Gas Production, Mcf per day	<u> </u>	<u> </u>
Water Production, bbls. per day	<u>0</u>	<u>0</u>
Gas-Oil Ratio, cu. ft. per bbl.	<u>3640</u>	<u>3789</u>
Gas Well Potential, Mcf per day	<u> </u>	<u> </u>

Witnessed by

(Company)

Oil Conservation Commission

Name

Title

Date

I hereby certify that the information given above is true and complete to the best of my knowledge.

Name Ralph L Gray

Position Supt.

Company Buffalo Oil Company