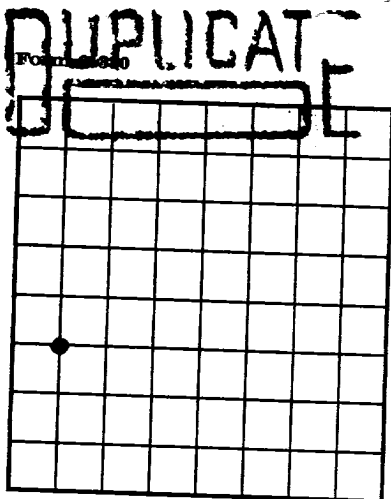


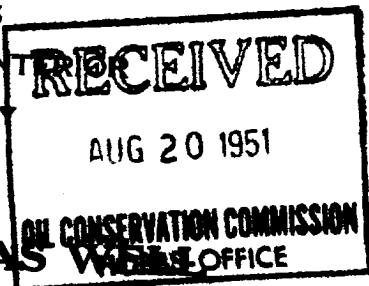


LOCATE WELL CORRECTLY

Form Bureau No. 42-R355.1.
Form expires 11-30-49.

U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-B
LEASE OR PERMIT TO PROSPECT Lease

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract M. E. Baish B Lease Field Maljamar State New Mexico
Well No. 8 B Sec. 22 T. 17S R. 32E Meridian N M P M County Lea
Location 1980 ft. N. of S. Line and 660 ft. E. of W. Line of Sec. 22 Elevation _____
(Denote floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date April 20, 1942 Signed _____ Title Vice President

The summary on this page is for the condition of the well at above date.

Commenced drilling January 23, 1942 Finished drilling April 1, 1942

OIL OR GAS SANDS OR ZONES
(Denote gas by G)

No. 1, from 2340 to 2350 No. 4, from 3900 to 3910
No. 2, from 3080 to 3085 G No. 5, from 4070 to 4102
No. 3, from 3765 to 3800 No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8	J&L	942	Texas				
7	20	8	J&L	3625	Texas				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	942	50	International		
7	3625	150	Halliburton		
			Circulated mud to top of hole ahead of cement.		

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
4"	25 feet	Nitro Glycerin	20 qt	4-5/42	4070 to 4095	
					Cleaned out to 4102	

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4102 feet, and from _____ feet to _____ feet

DATES

April 20, 1942 Put to producing April 13, 1942

The production for the first 24 hours was 75 barrels of fluid of which 100 % was oil; _____ %
and after shot production was 115 barrels thru casing and 136 barrels thru _____ %
emulsion; _____ % water; and _____ % sediment. Gravity, Bé.

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

W. H. Willey, Driller C. K. Newbert, Driller
W. E. Fleming, Driller A. M. Paton, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	110	110	Red rock
110	150	40	Gray shale
150	230	80	Red rock
230	260	30	Gyp
260	340	80	Red bed
340	425	85	Red rock
425	460	35	Gyp & Red bed
460	723	263	Red rock
723	730	7	Sand - water
730	760	30	Red rock
760	785	25	Sand
785	800	15	Red rock
800	835	35	Anhydrite
835	840	5	Red rock
840	930	90	Anhydrite
930	940	10	Red rock
940	945	5	Anhydrite
945	970	25	Red rock
970	1445	475	Salt
1445	1460	15	Anhydrite
1460	1790	330	Salt
1790	1830	40	Potash & Anhydrite
1830	1965	135	Salt
1965	2015	50	Anhydrite
2015	2035	20	Red rock & Anhydrite
2035	2050	15	Salt & Anhydrite
2050	2160	110	Anhydrite

(OVER)

