

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE  
(Other Instructions on  
reverse side)

Form approved.  
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC-029509 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1.

OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Continental Oil Company

3. ADDRESS OF OPERATOR

Box 460, Hobbs N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.  
See also space 17 below.)  
At surface

1980' FSL + 1980' FWL of Sec. 22

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA Unit

9. WELL NO.

73

10. FIELD AND POOL, OR WILDCAT

Molt, GSA Repress

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA

Sec. 22, T-17S, R-32E

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3990'

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

Install 5 1/2" CSG

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any  
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-  
nent to this work.)

Due To Recent Inspection Log showed the 7" Prod. CSG  
To be in poor condition with Bad Pits and Possible Holes.  
IT IS Proposed To install A Full string of 5 1/2" CSG AS  
Follows:

1. Set B.P. AT  $\pm 1700'$  w/10' of sand on top and Pky Set AT  $\pm 1000'$ .
2. Perf. w/2 ISPF over A 2' interval AT  $\pm 1700'$  and Pump 100-200  
Bbls wtr. to Establish Circulation.
3. Pump 200 gals Thix-Sat CMT + Follow w/200 SX Chas C" CMT.
4. Squaze Down Tbg w/1000 Gals Howco Special Gelling Agent and  
Follow w/200 SX Chas C" CMT, with 2% CACKZ.
5. Pull Tbg + Drill out CMT, Pressure Test To 500 PSI.
6. CO TO 4112' and Run Tbg w/Hynos OH B.P. Set AT  $\pm 3730'$  + Spot 5' sand.
7. Run 5 1/2" OD CSG Set AT 3700', and CMT w/300 SX Chas C" CMT.
8. Drill out shoe + Pressure Test To 600 PSI.
9. Drill out OH B.P. and Push To T.D.
10. Re-Run Producing Equipment and Return To Production.

18. I hereby certify that the foregoing is true and correct

SIGNED

*Bernard Moroz*

TITLE

*Administrative Supervisor*

DATE

*Aug. 8, 1977*

(This space for Federal or State office use)

APPROVED BY

TITLE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

DATE

AUG 9 1977

BERNARD MOROZ  
ACTING DISTRICT ENGINEER

\*See Instructions on Reverse Side

USGS(5), MCA 4, File

RECEIVED  
JUL 1 1977  
GIL COLLEGE OF COMM.  
HQBBS, IN. M.

CH 1011