

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLIC
(Other instructions on
reverse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 B

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)1. OIL ☒ WELL GAS ☐ WELL OTHER ☐

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

BOX 460 HOBBS, NEW MEXICO

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL + 1980' FWL SEC. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3990

7. UNIT AGREEMENT NAME

MCA

8. FARM OR LEASE NAME

MCA UNIT

9. WELL NO.

73

10. FIELD AND POOL, OR WILDCAT

MALJ G-SA REPRESS

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

SEC 22, T7S-R32G

12. COUNTY OR PARISH

LEA

NEW MEX

18. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

THE WORK WAS PERFORMED WITH THE FOLLOWING PROCEDURE: SET
PKR AT 3693'. PMPD 2000 GAL PAD FLUSHED W/4000 GAL PROD WTR.
PMPD 10,000 GAL FRAC W/20,000 #24-40 SMD, COMMUNICATED. SET PKR
AT 3353'. FRAC'D W/10,000 GALS PROD WTR W/20,000 #20-40 SMD.
FLUSHED W/4,000 GAL WTR. DIVERTED W/500 # BENZOIC ACID W/300 #
ROCK SALT IN 500 GAL GELLED WTR. PMPD 2,000 GAL GELLED WTR,
FLUSHGD W/4,500 GAL, PMAD 400 # BENZOIC ACID W/300 # ROCK SALT
IN 500 GAL FOLLOWED W/1000 TRTD WTR FOLLOWED W/20,000 GAL
TRTD WTR W/40,000 # 20-40 SMD. 1 DR TH-763 AFTER 15,000 GAL.
500 # BENZOIC ACID W/300 # ROCK SALT IN 500 GAL TRTD WTR. FOLLOWED
W/20,000 GAL TRTD WTR + 40,000 # 20-40 SMD. 1 DR TH-763 AFTER
15,000 GAL FRAC. FLUSHED W/4,000 GAL PROD WTR. MAX PRES 4,000
PSI, MIN PRES 2600 PSI, AIR 20 BPM, ISIP 1800 PSI, 10 MIN SIP
1700 PSI

TEST 3-15-72

TEST 4-7-72

FLWD 34 BOPD 22 BWPD 2 MCFGPD

FLWD 195 BOPD 353 BWPD 57 MCFGPD

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE ADMIN SUPERVISOR

DATE

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (5)
MCA (3)
FILE

*See Instructions on Reverse Side

ACCEPTED FOR RECORD

APR 10 1972

U. S. GEOLOGICAL SURVEY

Q111-12-10-11

RECEIVED

APR 11 1971

OIL CONSERVATION COMM.
HOBUS, N. M.