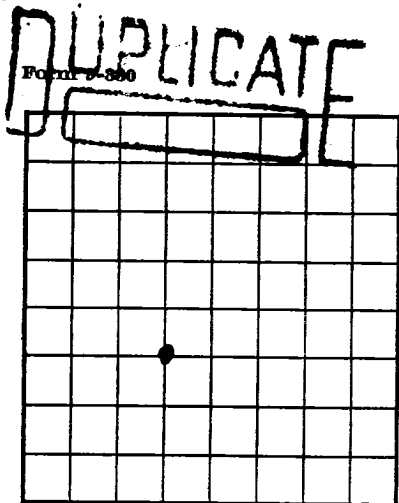
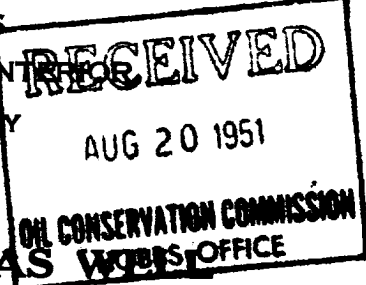


U. S. LAND OFFICE Las Cruces
SERIAL NUMBER 029509-B
LEASE OR PERMIT TO PROSPECT Lease



LOCATE WELL CORRECTLY

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY



LOG OF OIL OR GAS WELL

Company Maljamar Oil & Gas Corp. Address Artesia, New Mexico
Lessor or Tract M. E. Baigh "B" Field Maljamar State New Mexico
Well No. B-9 Sec. 22 T. 17 R. 32 Meridian N M P M County Lea
Location 1980 ft. (N) of S Line and 1980 ft. (E) of W Line of Sec. 22-17-32 Elevation 3999
(Derive from relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed /s/ H. G. Ellis

Date June 12, 1944 Title Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling February 25, 1944 Finished drilling May 20, 1944

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3470 to 3570 No. 4, from 3725 to 3737
No. 2, from 3600 to 3612 No. 5, from 3768 to 3775
No. 3, from 3620 to 3645 No. 6, from 3790 to 3807
No. 7 from 4073 to 4108

IMPORTANT WATER SANDS

No. 1, from 690 to 700 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	28	8 V	LW	958	Texas	None	None	None	Water shut (off)
7	20	8 rd	beamless	3455	Texas	None	"	"	Oil string
2"	4.7	8 rd	Pgh	4001	Peaf	3991			

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	958	50	Pump		50 sacks
7 OD	3455	150	"		50 sacks

PLUGS AND ADAPTERS

Heaving plug—Material None Length _____ Depth set _____
Adapters—Material 0 Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out
2 1/2-3&5"	389 ft.	Nitro Glycerin	520 qt	5-22	3719-4108	4112

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 4112 feet, and from _____ feet to _____ feet

DATES

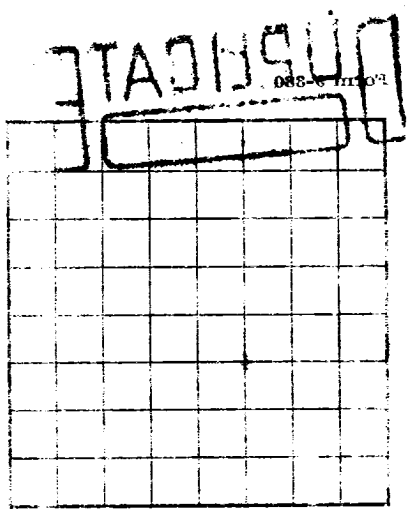
June 12, 1944, Put to producing as of June 1, 1944
The production for the first 12 hours was 124.44 barrels of fluid of which 100 % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. 38
produced through 1/2 inch choke
If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____
Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Harlan Johnson, Driller E. A. Sample, Driller
S. F. Tennant, Driller Grant Uhl, Driller

FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	105	105	Red bed
105	135	30	Grey sand
135	340	205	Red bed
340	365	25	Shale
365	495	130	Red bed
495	680	185	Shale-Red
680	690	10	Red rock
690	700	10	Water sand
700	810	110	Red Shale
810	885	75	Anhydrite
885	940	55	Sandy Anhydrite
940	958	18	Anhydrite
958	980	22	Red Rock
980	1040	60	Salt
1040	1100	60	Red rock and Salt
1100	1140	40	Salt and Potash
1140	1170	30	Salt
1170	1205	35	Anhydrite
1205	1465	260	Salt
1465	1490	25	Anhydrite
1490	1765	275	Salt
1765	1800	35	Salt and potash
1800	1840	40	Anhydrite
1840	1970	130	Salt
1970	2155	185	Anhydrite
2155	2210	55	Broken Anhydrite



LOG OF OIL OR GAS WELL
 U.S. GEOLOGICAL SURVEY
 DEPARTMENT OF THE INTERIOR
 UNITED STATES

The information given herein is a summary of the log of the well and is intended to be used as far as can be determined from the available records.
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OIL OR GAS SANDS OR LOGS

No. of Log	From	To	Remarks
No. 1	From	To	
No. 2	From	To	
No. 3	From	To	

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "struck" or left in the well, give its size and location. If the well has been dynamited, give date, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43094-1 U.S. GOVERNMENT PRINTING OFFICE

FORMATION	TOTAL FEET	TO	FROM
Anhydrite	40	2250	2210
Broken Anhydrite	90	2340	2250
Oil and gas sand	05	2345	2340
Anhydrite	120	2465	2345
Sandy Anhydrite	15	2480	2465
Red rock	05	2485	2480
Red rock and Anhydrite	25	2510	2485
Broken Anhydrite	05	2515	2510
Red rock	25	2540	2515
Broken Anhydrite	05	2545	2540
Anhydrite	15	2560	2545
Brown Lime	45	2605	2560
Anhydrite	215	2820	2605
Lime	05	2825	2820
Anhydrite & Lime	20	2845	2825
Anhydrite	25	3100	2845
Gray lime	25	3125	3100
Broken Anhydrite	10	3135	3125
Anhydrite	55	3190	3135
Gray sandy Lime	05	3195	3190
Lime and Anhydrite	20	3215	3195
Anhydrite	20	3235	3215
Lime	15	3250	3235
Anhydrite	45	3295	3250
Broken Anhydrite	25	3320	3295
Lime	30	3350	3320
Red sand	20	3370	3350
Anhydrite - Sandy	10	3380	3370
TOTAL FEET		TO	FROM