

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division

1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

5. Lease Designation and Serial No.

LC 029509B

6. If Indian, Allottee or Tribe Name

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCOPHILLIPS CO.

3. Address and Telephone No.

4001 PENBROOK, ODESSA, TX 79762 (915) 368-1371

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FWL, SEC. 22, T-17S, R32E

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7. If Unit or CA, Agreement Designation

MCA Unit

8. Well Name and No.

MCA Unit #39

9. API Well No.

30-025-00632

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, New Mexico

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

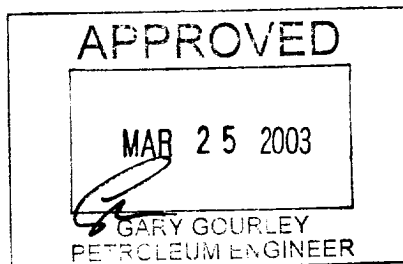
**TYPE OF ACTION**

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

ConocoPhillips Company proposes to have the subject well plugged and abandoned, per the attached procedure.



APPROVED FOR 3 MONTH PERIOD  
ENDING 6/25/03

14. I hereby certify that the foregoing is true and correct

Signed

*Kristy S. Ward*

Title

Kristy S. Ward

Regulatory Assistant

Date

3/20/03

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6), NMOCD(1), SHEAR, PROD ACCTG, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

GWW

MAR 23 2003

\*See Instruction on Reverse Side

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C  
S  
R

## MCA Unit #39

Surface casing: 8-5/8" 28# H-40 @ 915' cmt'd w/ 50 sx  
Production csg: 7" 20# H-40 csg @ 3,583' cmt'd w/ 150 sx, TOC est. @ base of salt  
Liner csg: 4½" liner 3,352 – 3,674', cmt'd w/ 175 sx cmt  
Openhole/perfs: TA'd w/ RBP @ 3,421' set 09/26/88

1. MIRU plugging equipment. NU BOP
2. RIH w/ tubing to PBTd @ 3,421'. Circulate hole w/ plugging mud and pump 30 sx C cmt on RBP.
3. POOH w/ tubing to 1,985' and pump 30 sx C cmt @ 1,985' (base of salt).
4. POOH w/ tubing.
5. Perforate 7" casing @ 965' (top of salt & surface casing shoe).
6. Squeeze 75 sx C cmt under packer 965 – 865'.
7. WOC and tag cement no deeper than 865'.
8. Perforate 7" & 8-5/8" casings @ 50'.
9. Squeeze estimated 50 sx C cmt 60' to surface.
10. Cut off wellhead and install dryhole marker. Cut off anchors and closed working pit.



**MCA Unit #39**  
**ESTIMATED PLUGGING COST WORKSHEET**

Day	Description	Unit	Rate	Subtotal	Daily Cost
1	backhoe to dig pit	4.0 hrs	55.00	220.00	
	pit lining materials/labor	1 each	75.00	75.00	
	2-3/8" workstring	3,430 feet	0.04	137.20	
	trucking of workstring	5.0 hrs	60.00	300.00	
	40 ft flat bed semi-trailer for workstring	1 day	75.00	75.00	
	cement pump truck	1 day	800.00	800.00	
	cement pump truck mileage	140 miles	2.50	350.00	
	salt gel	60 sx	8.50	510.00	
	class C cement	135 sx	8.50	1,147.50	
	calcium chloride	1 sk	25.00	25.00	
	transport	6.0 hrs	47.50	285.00	
	freshwater	20 bbls	0.25	5.00	
	brinewater	50 bbls	0.55	27.50	
	perforating run @ 965'	1 run	400.00	400.00	
	7" AD-1 packer	1 min.	175.00	175.00	
	blowout preventer for tubing	1 day	65.00	65.00	
	plugging crew	1 day	400.00	400.00	
	pickup mileage	280 miles	0.50	140.00	
	rig time	9.0 hrs	155.00	1,395.00	
	rig crew driving time	5.0 hrs	80.00	400.00	
	overnight charge for rig crew	1 night	200.00	200.00	7,132.20
2	cement pump truck	1 day	800.00	N/C	
	class C cement	50 sx	8.50	425.00	
	transport	4.0 hrs	47.50	190.00	
	freshwater	25 bbls	0.25	6.25	
	brinewater	40 bbls	0.55	22.00	
	perforating run @ 50'	1 run	400.00	400.00	
	blowout preventer for tubing	1 day	65.00	65.00	
	rig time	8.0 hrs	155.00	1,240.00	
	rig crew driving time	2.0 hrs	80.00	160.00	
	plugging crew	1 day	400.00	400.00	
	pickup mileage	280 miles	0.50	140.00	
	backhoe to level pit and cellar	4.0 hrs	55.00	220.00	
	welder to cap well, install marker	4.0 hrs	40.00	160.00	3,428.25

**GROSS PLUGGING COST:**

**\$ 10,560.45**

**SALVAGED EQUIPMENT AT WELL:**

tubing	-	feet	0.65	-
wellhead assembly	-	each	100.00	-
injection packer	-	each	150.00	-

**\$ -**

**NET PLUGGING COST (ESTIMATED):**

**\$ 10,560.45**