Submit 5 Copies
Appropriate District Office TRICT I P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 red 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION I. TO TRANSPORT OIL AND NATURAL GAS Well API No. Operator Conoco Inc. 30-025-00632 Address 79705 10 Desta Drive Ste 100W, Midland, TX Reason(s) for Filing (Check proper box) Other (Please explain) CORRECT LEASE NAME FROM MCA BTY 3 TO MCA BTY 2 (EFFECTIVE 7-1-92) Change in Transporter of New Well Dry Gas Recompletion Oil Change in Operator Casinghead Gas Condensa If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Lease Name + MCA_BATTERY NO 2 Well No. Pool Name, Including Formation Kind of Lea Lease No. LC 029509B MALJAMAR (G-SA) State Federal or Fee Location 1980 NORTH 1980 WEST Unit Letter Feet From The Feet From The Line and Line 17 S 32 E LEA 22 Township Section Range NMPM County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent) If well produces oil or liquids, give location of tanks. | Sec. Unit Twp. Rge. Is gas actually connected? When? If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well | Workover Diff Res'v Deepen Plug Back Same Res'v Designate Type of Completion - (X) Total Depth Date Spudded Date Compl. Ready to Prod. P.B.T.D. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation **Tubing Depth** Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Choke Size Length of Test Tubing Pressure Casing Pressure Actual Prod. During Test Gas- MCF Water - Bbis. Oil - Rble **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbis. Condensate/MMCF Gravity of Condensate Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size Testing Method (puot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above FEB 1 0 1993 is true and complete to the best of my knowledge and belief. Date Approved By ORIGINAL MENES BY JERRY SEXTON DISTRICT 1 SUPERVISOR Signature BILL R. KEATHLY SR. REGULATORY SPEC. Printed Name Title Title_ 915-686-5424 2-5-93 Date

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.