

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

BLM APPROVED  
Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

*SUBMIT IN TRIPLICATE*

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Conoco Inc

3. Address and Telephone No

10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580

4. Location of Well (Footage Sec., T. R. M. or Survey Description)

1980' FNL & 1980' FEL, Sec. 22, T17S, R32E, G

5. Lease Designation and Serial No.

LC 029509 **B**

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

MCA Unit #37

9. API Well No.

30-025-00633

10. Field and Pool, or Exploratory Area

Maljamar Grayburg/SA

11. County or Parish, State

Lea, NM

**CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

- ☒ Notice of Intent  
☐ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☒ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other \_\_\_\_\_

- ☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

This well was recently being prepared for TA status, pending partner approval to P&A the well (see chart attached).

However, partner approval came through, so Conoco is requesting approval to P&A the subject well according to the attached procedure.

14. I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes

Title

Regulatory Specialist

Date

4/16/02

(This space for Federal or State office use)

Approved by

(ORIG. SGD.) DAVID R. GLASS

Title

Date

Conditions of approval if any:

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false or fraudulent statements or representations as to any matter within its jurisdiction.

PETROLEUM ENGINEER

\*See Instruction on Reverse Side

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

3  
2  
S

BWW

## Proposed Plugging Procedure MCA Unit #37

Surface casing: 8-5/8" 28# @ 933', cmt'd w/ 50 sx  
Production csg: 7" 20# H40 @ 3,635' cmt'd w/ 150 sx, TOC 1,685'  
Openhole: 3,677 – 4,107'  
Last Work: 12/14/01 thru 12/21/01, stripped out rods and tbg, cleaned out wellbore to 3,630'. Set CIBP @ 3,600' and isolated holes in casing 3,023 – 3,058'. Set cement retainer @ 2,975' and displaced casing w/ packer fluid.

1. Set steel pit and flow well down as needed.
2. MIRU plugging equipment. NU BOP & pan. RIH w/ stinger on workstring to cement retainer @ 2,975'.
3. RU cementer and circulate hole w/ plugging mud. Sting into retainer and establish rate into casing leaks 3,023 – 3,058'. If unable to establish rate into casing leak at 1,500 psi or less, sting out of retainer and pump 25 sx C cmt on retainer.
4. POOH w/ tubing to 2,025' and pump 25 sx C cmt 2,025 – 1,925'. **base of salt plug**
5. Perforate 7" casing @ 1,030'. POOH w/ wireline.
6. RIH w/ packer to 700'. Load hole, set packer, and establish rate into perforations @ 1,030'. If rate is established, squeeze 75 sx C cmt w/ 2% CaCl<sub>2</sub> under packer, displacing to 880'. If unable to establish rate at 1,500 psi or less, POOH w/ packer and pump 25 sx C cmt w/ 2% CaCl<sub>2</sub> balanced plug @ 1,080'. WOC & TAG minimum 100' plug. **top of salt and surface casing shoe**
7. Perforate 7" casing @ 50'. POOH w/ wireline.
8. ND BOP and NU wellhead. Circulate +/- 25 sx C cement to surface in/out of 8-5/8" & 7" casings.
9. Cut off wellhead and install dryhole marker. Cut off anchors and level location.