NO. OF COPIES RECCIVED			_		
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COM.	-(ion	Form C-104	
SANTA FE	1	FOR ALLOWABLE		Supersedes Old C-194 and C-11 Effective 1-1-65	
FILE		AND			
U.S.G.S.	. AUTHORIZATION TO TR	ANSPURT OIL AND N	IATURAL GA	72	
TRANSPORTER GAS					
OPERATOR	1				
PROPATION OFFICE	1				
CONOCO INC.					
P. O. Box 460, Hobb	os, N.M. 8824 <u>0</u>				
Reason(s) for filing (Check proper box)	Other (Please	explain)	L authorized	
New Well	Change in Transporter of:	70 6	sorrect	t authorized	
Recompletion Change in Ownership	OH Dry C	ensate	ner of	gu -	
	Parameter and the second secon				
If change of ownership give name and address of previous owner			·		
DESCRIPTION OF WELL AND	LEASE. Weil No.: Fool Name, Including	Plormat (on	Kind of Lease	Leuse No.	
MCA BaTT 3	37 Malsamar	_ ^	State (rederai)		
Unit Letter 6 : 19	80 Feet From The K	ine and	Feet From Th	.e <u>E</u>	
Line of Section 22 To	waship 17-5 Range	32-E , NMFM		ea county	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL G	AS		d copy of this form is to be sent)	
Name of Authorized Transporter of Cli				_	
Name of Authorized Transporter of Ca	vining Company	· • /)		/ Mexico id copy of this form is to be sent)	
Conoca Inc.	695 oliNe Mant No. 6	O. P.O. BOX 12 Is gas actually connected	06/M	aljanar, NM	
if well produces oil or liquids, give location of tanks.	C 27 175 326		i i i i i i i i i i i i i i i i i i i	NA	
If this production is commingled wi		 -, y -	number:		
COMPLETION DATA	Cil Well Cas Well	New Well Workover	Deepen	Flug Eack Same Resty, Diff. Resty	
Designate Type of Completi		1	!		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	į	P.B.T.D.	
Elevations (UF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Cti,/Gus Pay		Tuking Depth	
Perforations				Depth Casing Shoe	
	TUBING, CASING, A	ND CEMENTING RECOR			
HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CEMENT	
TEST DATA AND REQUEST FOUL WELL	OR ALLOWABLE (Test must be able for this	after recovery of total volu depth or be for full 24 hours	ime of load oil a i)	nd must be equal to or exceed top allow	
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flou	v, pump, gas lift	, etc.)	
	Tubing Pressure	Casing Pressure	····	Choke Size	
Length of Test	raping ridebare	Caping 1 1000 at 0			
Actual Frod. During Test	Cil-Bbis.	Water-Ebla.		Gas-MCF	
				<u> </u>	
GAS WELL	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	
Actual Prod. Test-MCF/D	Cendra or Fast	para. Condensate/ MMC	•		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Cosing Pressure (Shut	-ia)	Choke Size	
CERTIFICATE OF COMPLIANCE		OIL	OIL CONSERVATION COMMISSION		
CERTIFICATE OF COMPENSAGE		DEC 11 40-4			
I hereby certify that the rules and regulations of the Oil Conservation		**			
Commission have been complied with and that the information given		BY Considered by			

Administrative Supervisor

(Title)

NOV 2 0 1979

listic Runyan

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for sllow-able on new and recompleted wells.

Fill out only Sections I. II. III. and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

Nmocn (5) uses (2) Partrustig) file