e ante		Form C-103 (Revised 3-55)		
AM DID	MEXICO OIL CONSE	RVATION COMMI	SSION (1	tevised 3.33)
	MISCELLANEOUS R	EPORTS ON WEL	LS	1 .
(Submit to ap	propriate District Offic	e as per Commiss	sion Rule 110	6)
COMPANY BUCC	alo Gil Company, 203	Carner Bldg., /	irtesis. M	w Mexico
	(Add	ress)		
LEASE M. R. Ba	ish "B" WELL NO.	11 UNIT & S	22 T 1	.78 R 328
DATE WORK PER	FORMED Det. 15. 19	POOL	lamer	
This is a Report of	of: (Check appropriate b	olock) Resu	ılts of Test o	of Casing Shut-off
Beginning	g Drilling Operations	Rem	edial Work	
Plugging		T Othe	r	
Detailed account of	of work done, nature and	d quantity of mater	ials used an	d results obtained.
This	well was producing treated with 22,600	3 BOPD and 6.5 I	MPD prior	to werever.
sand. The i	formation started tal	king fluid at 2	700 psi. N	
pressure va	s 300 psi. Maximum :	injection rate :	ras 9.2 BPN	i down
2 7/8" COD to	abing below a packer	and hold-down.		
After	r recevery of load of	il the well note	entialed 32	BOPD
on 32/64" el	neke, CP. 580, TP. 60	and a GOR of I	665. BHP	was 592 psi.
	• • •			
	• • • • • • • • • • • • • • • • • • • 			
	e de la companya de l			
FILL IN BELOW	FOR REMEDIAL WORK	REPORTS ONLY		
Original Well Data	a:	- ,		
DF Elev. 10021	TD 130 PBD 1003	Prod. Int. 3635.	Comp	l Date
Tbng. Dia 2 7/8"	Tbng Depth 3593 O	il String Dia 7"	Oil Stri	ng Depth 3635
Perf Interval (s)	None			
Open Hole Interva	l 3635'- TD Produc	ing Formation (s)	San Andr	'08
P. P. G. L. W. C.	DICOLED	Tr.	BEFORE	AFTER
RESULTS OF WO	RKOVER;		EFORE	AFILK
Date of Test		7-	8-55	10-30-55
Oil Production, b	bls. per day		3	32
Gas Production, 1	Mcf per day	_	4.65	53.280
Water Production	, bbls. per day		6.5	
Gas Oil Ratio, cu	. ft. per bbl		1551	1665
Gas Well Potentia	l, Mcf per day		-	
Witnessed by	rry Duncan	Buffale Gil 6	ompany	
		I hereby certify	(Comp	
OIL CONSER	VATION COMMISSION	above is true an		_
		my knowledge.		
Name		Name ()in	ent To	tu
Title		Position Petro		
Date	1	Company Buffa	le Oil Com	PERTY