

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

5. LEASE DESIGNATION AND SERIAL NO.

LC 029509 (6)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Baish B

9. WELL NO.

5

10. FIELD AND POOL, OR WILDCAT

Malinian Division

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T-17S, R-32E

12. COUNTY OR PARISH

Hera

13. STATE

N. Mex.

1. OIL WELL ☒ GAS WELL ☐ OTHER Re-complete

2. NAME OF OPERATOR

CONTINENTAL OIL COMPANY

3. ADDRESS OF OPERATOR

P. O. Box 460, Hobbs, N.M. 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

1980' FSL & 860' FWL of Sec. 22

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

4,022' OF

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any
proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones perti-
nent to this work.)*

Squeezed Devonian perf. 13,580' - 13,605' w/150 sacks class H
Cement. Devonian zone now abandoned. Logged well w/GR-N and
Cmt. Bond logs, Perf. 5 1/2" Ctg. @ 12,522' & 12,526' w/155PF, 2nd perf.
w/500 gals 15% HCL-78 acid. Squeezed perf. w/150 sacks class H
Cement. Ran Cmt. Bond log & then survey. Perf. 5 1/2" Ctg. from
12,310' - 12,314' w/155PF. 2nd perf. w/500 gals. 15% acid. Squeezed
perf. w/175 sacks class H Cement. Pulled out cement & pushed to
2nd 39' Perf. 5 1/2" Ctg. at 12,418', 422', 425', 430', 434', 438', 442', 446', 450',
& 12,454' w/155PF. 2nd perf. w/2500 gals. 7 1/2% acid w/80,000 SCF
Nitrogen. Ran 2 1/8" log. w/155PF. at 12,275'. Tested very little gas -
Uneconomical; Well shut-in.

18. I hereby certify that the foregoing is true and correct

SIGNED

Robert Gault

TITLE

Division Office Manager

DATE 2-6-74

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

USGS-5, File

*See Instructions on Reverse Side