- Dec 12 Shut down
  - 13 Set retainer at 10,026' and established circulation. Pulled up to 9906' and set retainer-tested OK, thus indicating communication behind pipe Moved packer to 9854 and broke formation down. Pumped 30 sacks cement, 10 sacks went behind casing at 5100#.
  - 14 Drilled out from 9843 to 10,053' Pulled tubing, set Baker CI Model "K" with wire line at 10,010'.
  - 15 Ran tubing and tested squeeze at 4800#, OK. Pulled tubing
  - 16 Perforated 5 1/2 casing from 9963-69'.. Set Baker CI Model [K" at 9900'. Ran tubing and swabbed 35 bbls load water and swab line broke. Pulled tubing to recover swab
  - 18 Swabbed 35 bbls. load water.
  - 19 Acidized perforations 9963-69 with 500 gallons mud acid, swabbed dry.
  - 20 Re-acidized with 1000 gallons. In 17 hrs. swabbed 24 bbls. load oil and 242 bbls. water.
  - 21 Squeezed perforations 9963-69 below retainer with 100 sacks neat cement. Final squeeze 5000#, reversed out 45 sacks.
  - 23 Drilled cement plug to 9990' and casing tested at 3000#, OK.
  - 30 Drilled out to 10,884' where now drilling on Model "D" production packer.
- 1-4-55 Drilled out to 13,601' preparatory to cementing with Diesel oil cement slurry.
  - 6 Set HOWCO retrievable retainer at 13,456'. Pumped into formation at 1100#. Pumped 10 bbls kerosene ahead of 75 sax of slow set cement mixed with 7 1/2 bbls kerosene followed with 8 1/2 bbls kerosene Flushed with 2 1/2 bbls oil clear of bore hole Maximum pressure 1,800#.
  - 8 Swabbed 155 bbls of load oil and 336 bbls water in 23 hours.
  - 9 Set retrievable retainer at 13,456' and pumped oil into formation at 1200# Pumped four bbls kerosene ahead of 125 sax slow set cement, mixed with 5 gallons kerosene with sack cement Displaced cement with four bbls kerosene and oil. Maximum pressure 4400#, reversed out 5 sax.
  - 12 Swabbed 127 B0 and 353 BW.
  - 16 Moved off workover equipment
  - 26 Rigged up rotary work-over rig
  - 27 Started drilling cement plug at 13,520'.

- Dee 14 Shut ware
- - 19 Driller at Cras at Constant of Dyles and a bing at C Baker CT work a with vite at 20, 10
- 19 Henry Courtes and Sectore and Sectore and March 19 (1997)
- 10 Perforsten S 1/2 casing from 9/2-63 . Set Bahar 31 Model X at 9907 . Ann bolley and smabled 35 bbln 1000 water an order to be the boll of toolng to recover switch
  - 18 Swabbed to tells used earth

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- 19 Acidized Perforences sugare constructions for a line or structure of such such sectors and brackets.
  - 20 Re-actilized with 400 gallers. o 17 mm maneed 24 bbis. Recarding the the See blue, watch.
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