- Feb. 4 55 Verbal approval by Mr. James Frost by phone to deepen well Cleaned out to 13,620. Drilled out new hole below 13,620'.
 - 7 Started coring operations at 13,705'. Cored to 13,755, no shows Started drilling at 13,755'.
 - 14 Drilled to 13,755'. Cored 13,846-871', no shows Started drilling at 13,871'
 - 16 Reached TD 13,939' (Lane-Wells) and ran radioactivity logs Under-reamed hole to 13,755.
 - 21 Reamer stuck, spotted acid and pulled reamer free Reamed to total depth 13,939' and hole circulated clean.
 - 26 Spotted 15 sacks cement on bottom through drill pipe. Raised pipe to 13,820' and reversed out 3 sacks cement.
 - 28 After 24 hours WOC ran drill pipe to bottom and found no cement. Ran 448 ft. of 4" OD 12.33# flush joint liner and set on bottom at 13,939. Top of liner at 13,491'. Cemented with 100 sacks slow set cement and reversed out 5 sacks from top of liner. After 20 hrs. pressured up and found bad cement job on top of liner.
 - 29 Baker Model "K" retainer set at 13,485'. Cemented liner with 50 sacks diesel-oil cement slurry. Final squeeze pressure 3500#.
- Mar. 3 Set retainer at 13,489', and found could pump into top of liner at 5000#, so squeezed 15 sacks of cement into top of liner.
 - 4 Tested squeeze with 3000# did not hold. With retainer set at 13.489' squeezed with 25 sacks, tested OK
 - 7 Drilled out cement to 13,819'.
 - 8 Perforated at 13,750 with 4 jet shots and tested. Pressure held. Perforated 13,780-790 with 4 shots per foot.
 - 9 Swabbed 50 bbls. load oil in 18 hrs. Laid down drill pipe and released rig.
 - 17 Ran tubing
 - 18 Swabbed 65 bbls. 45.1° API oil with small show water. Pulled tubing.
 - 21 Perforated 4" liner from 13,790-817' with 4 shots per ft. Ran tubing and swabbed 55 bbls. load oil and 45 bbls. new fluid which was practically all water. Pulled tubing.
 - Ran tubing open ended to 13,810 and spotted 60 sacks slow set cement. Squeezed 20 sacks through perforations at 3000# Pulled up to 13,740 and reversed out 35 sacks cement. Pulled tubing.

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