

- Mar. 24 Tested plugging operations at 2500#, OK.
- 25 Found top of cement at 13,738'. Pulled tubing
- 28 Perforated with 4 shots at 13,670'. Tested with 3000#. Pressure held. Perforated 13,700'-720' with 4 jet shots per foot. Swabbed 45 bbls. load oil per 11 hrs.
- 29 After recovering load oil started swabbing 100% salt water.
- 30 Acidized perforations 13,700-720' with 1000 gals. acid and then well swabbed 75 bbls. water and 39 bbls. load oil in 6 hrs.
- 31 Swabbed 227 bbls. water 15 hrs. Pulled tubing.
- April 1 Ran tubing with retrievable retainer. Squeezed perforations 13,700-702' with 75 sacks cement. 38 sacks in formation with final pressure of 5000#.
- 2 Tested squeeze with 3000#, OK
- 4 Perforated 4" OD liner from 13,580-605' with 4 shots per foot. Ran tubing to 13,603' with packer set at 13,420'. Swabbed 70 bbls. load water and 103 bbls. formation water and 189 bbls. oil.
- 5 Acidized perforations 13,580-605' with 500 gals. regular acid. Well started flowing and flowed 67 bbls. load oil and 90 bbls. new fluid, 40% water.
- 6 Flowed 225 bbls. new oil, 10% water, well loading up.
- 7 Well loaded up and died. Preparing to install pumping equipment. Job completed 4--7-55.
- 19 With Kobe pump, well pumped 195 bbls. oil plus 452 bbls. water in 24 hrs.

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