

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC 029509A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

MCA Unit

8. Well Name and No.
40

9. API Well No.
30-25-00635

10. Field and Pool, or Exploratory Area
Maljamar Grayburg/SA

11. County or Parish, State
Lea NM

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator
Conoco, Inc.

3. Address and Telephone No.
10 Desta Dr. Ste 100W, Midland, TX 79705

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
2310' FNL & 330' FWL
Sec. 22, T-17S, R-32E

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Altering Casing
	<input type="checkbox"/> Other
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

It is proposed to plug and abandon this well according to the following procedure and attached wellbore diagrams:

1. Set a CIBP at 3675' with 10 sxs cement.
2. Circulate hole with brine gel mud.
3. Spot 50 sxs cement 2050'-2350'.
4. Spot 15 sxs surface plug and fill 10 3/4" casing from top.
5. Install dry hole marker and clean location.

RECEIVED
FEB 22 11 41 AM '96
CARL AREA

14. I hereby certify that the foregoing is true and correct

Signed

Joe G. Lara

Title

Sr. Conservation Coordinator

Date

2/21/96

(This space for Federal or State office use)

JOE G. LARA

Title

PETROLEUM ENGINEER

Date

4/2/96

Approved by

Conditions of approval, if any:

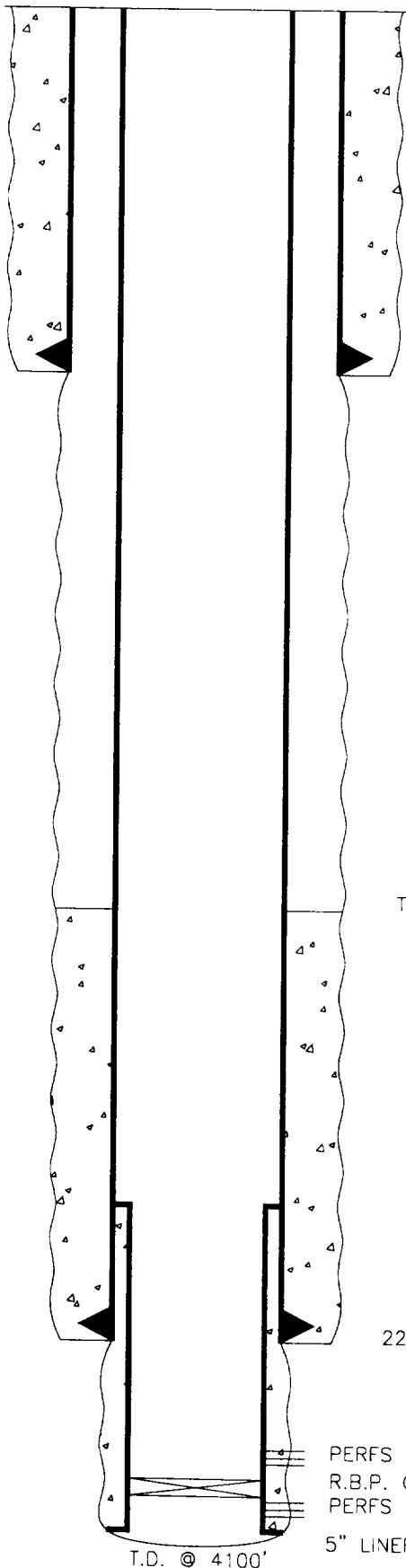
See attached. Also per 5. & Squeeze plug (shown on diagram)
@ 900' - 1000'

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

CURRENT WELLBORE

1/29/96

Elev. = 40' 1'



80' - 10 3/4" Casing. Cemented w/95 sxs.

T.O.C. @ 1500' (EST.)

2289' - 7" Casing. Cemented w/

PERFS 3714'-3900'

R.B.P. @ 3933'

PERFS 3946'-4070'

5" LINER 2167'-4084' CEMENTED

w/120 SXS

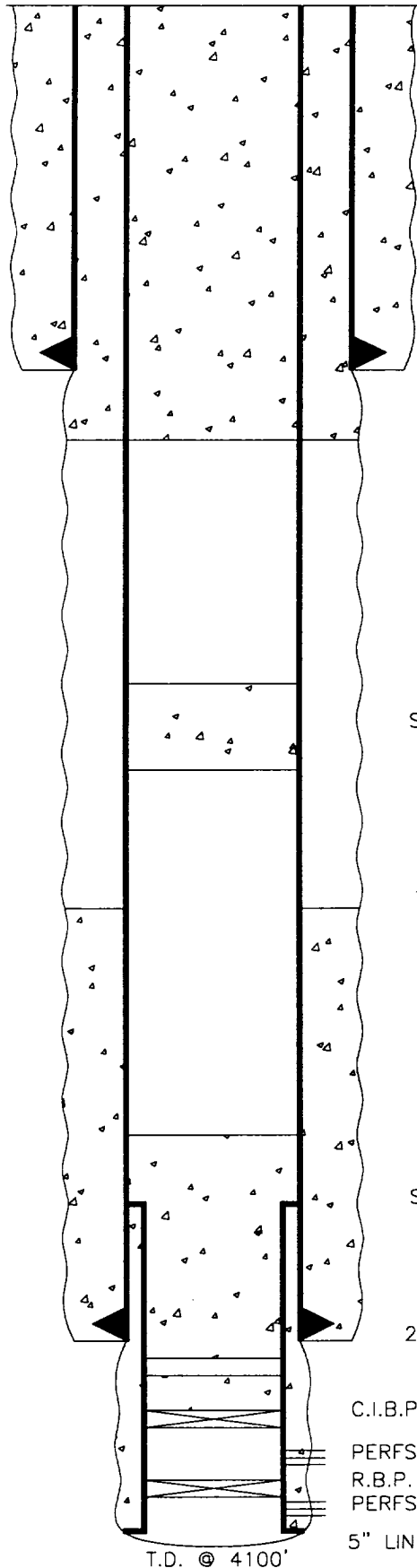
T.D. @ 4100'

CONOCO, INC.
M.C.A. Unit #40
2310' FNL & 330' FWL
Sec. 22, T-17S, R-32E
Lea County, NM

PROPOSED P & A

1/29/96

Elev. = 4011'



SPOT 15 SXS SURFACE PLUG

FILL 10 3/4" FROM THE TOP

80' - 10 3/4" Casing. Cemented w/95 sxs.

SPOT 15 SXS 900'-1000'

T.O.C. @ 1500' (EST.)

SPOT 50 SXS 2050'-2350'

2289' - 7" Casing. Cemented w/

C.I.B.P. @ 3675' W/10 SXS CEMENT

PERFS 3714'-3900'

R.B.P. @ 3933'

PERFS 3946'-4070'

5" LINER 2167'-4084' CEMENTED

w/120 SXS

T.D. @ 4100'

CONOCO, INC.

M.C.A. Unit #40

2310' FNL & 330' FWL

Sec. 22, T-17S, R-32E

Lea County, NM

(Rev: 1/12/95)

BUREAU OF LAND MANAGEMENT
CARLSBAD RESOURCE AREA

Temporary Abandonment of Wells on Federal Lands

Conditions of Approval

Temporary Abandonment (TA) status approval requires: A) Successful Casing Integrity Test and, B) Successful Bradenhead Test.

Any temporary abandonment request must be submitted on a Sundry Notice (Form 3160-5), one (1) original signature and five (5) copies, and include the following:

1. Justification why the well should be temporarily abandoned rather than permanently plugged and abandoned.
2. Description of the temporary abandonment procedure.
3. A complete wellbore diagram shown as temporarily abandoned.
4. The anticipated date the operations will occur.

Contact the appropriate BLM office at least 48 hours prior to the scheduled Casing Integrity and the Bradenhead Tests. For wells in Eddy County call (505) 887-6544 ; for wells in Lea County call (505) 393-3612.

A) Casing Integrity Test for TA:

1. Install an isolation device (such as a retainer or bridge plug) within 50' to 100' of the top perforation or cement plug that extends at least 50' above each set of open perforations. Unless prior approval is granted by the Authorized Officer, fill the well bore with conditioned, non-corrosive fluid and shut-in at the surface. If a cement plug is used, the top of the cement must be verified by tagging. If the wellbore had more than one producing horizon, the lower set(s) of perforations or open hole must meet the requirements for permanent plug to abandonment, unless justification is provided by the operator not to do so.
2. A test demonstrating casing mechanical integrity is required. An approved method is a pressure test of the casing and uppermost plug. The pressure test conducted shall be a minimum of 500 psi surface pressure with less than 10 percent pressure drop within thirty (30) minutes. In no event shall the pressure test required exceed seventy (70) percent of the internal yield of the casing. In the case of an unsuccessful test, the operator shall either correct the problem or plan to plug and abandon the well. Alternative methods demonstrating casing mechanical integrity may be approved by the Authorized Officer on a case-by-case basis.

B) Bradenhead Test for TA:

1. Record the pressure measured on each casing string, including intermediate casing, using deadweight or calibrated pressure gauge.
2. Open the bradenhead valve to the atmosphere. If gas or water flow is observed or indicated, flow the bradenhead for a minimum of fifteen (15) minutes and record pressures at five (5) minute intervals on the production, intermediate and surface casing. Describe in detail any fluids flowing from the bradenhead including measured or estimated rates of flow. A water and/or gas analysis may be required.

Wells that successfully pass the casing integrity test and the bradenhead test will be approved for Temporary Abandonment (TA) status for 12 months provided that the operator:

1. Submits within thirty (30) days a subsequent Sundry Notice (one (1) original signature and five (5) copies) requesting TA approval.
2. Attaches a clear copy or the original of the pressure test charts,

If the well does not pass the casing integrity test and/or the bradenhead test, then the operator shall within 90 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.