

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRI. DATE
(Other instructions on re-
verse side)

LEASE DESIGNATION AND SERIAL NO.

LC-029509A

IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☒ *Leakage*

2. NAME OF OPERATOR

Conoco Inc.

3. ADDRESS OF OPERATOR

P.O. Box 460 - Hobbs, NM 88240

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

Unit E 2310' FNL + 330' FWL

14. PERMIT NO.

30-025-00635

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

7. UNIT AGREEMENT NAME

MCA Unit 23y 2

8. FARM OR LEASE NAME

9. WELL NO.

#40

10. FIELD AND POOL, OR WILDCAT

Malpais G SA

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 22, T17S, R32E

12. COUNTY OR PARISH 13. STATE

Lea NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETION

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(Note: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

3/29 MURU. NDWH. NUBOP. WITH w/retrieving head, 5" mod. R. PKI +
W.S. Set pkr in top of liner @ 2191'. Flow coming up W.S.
Release pkr. Latched RBP. Open K-Valve, Equalized, Worked up + down
hole. Reset RBP @ 3537'. Released. Set pkr. @ 3537'.
Test RBP to 1000 # held. Test csg. to 500 # held. Released
pkr. Circ. pkr fluid. POOH w/w.s. + pkr. Return to ing.
See attached chart. well TA

18. I hereby certify that the foregoing is true and correct

SIGNED

H.A. Ingram

TITLE

Conservation Coordinator

DATE

4/4/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

FOR RECORD ONLY.

*See Instructions on Reverse Side

