

DISTRIBUTION
 NAME
 ADDRESS
 S.O.D.
 AND OFFICE
 TRANSPORTER
 OIL
 GAS
 OPERATOR
 LOCATION OFFICE
 DATE

NEW MEXICO OIL CONSERVATION COMMISSION
 REQUEST FOR ALLOWABLE
 AND
 AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
 Supersedes OIL C-101 and C-11
 Effective 1-1-65

Mineral Oil Company
 100 W. H. Hobbs, New Mexico 88400
 User(s) for filing (Check proper box)
 New Well ☐ Change in Transporter of:
 Completion ☐ Oil ☐ Dry Gas ☐
 Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
 Other (Please explain)
 To show dual pipeline
 connection to battery
 effective 5-1-70

Change of ownership give name
 address of previous owner

DESCRIPTION OF WELL AND LEASE
 Well Name
 Well No. Pool Name, including Formation
 Kind of Lease
 State, Federal or Fee Federal
 Lease No.
 100 UNIT 2310 40 National Lease
 Unit Letter E 2310 Feet From The NORTH Line and 330 Feet From The West
 Line of Section 22 Township 17 Range 32, NMPM, Lea County

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS
 Name of Authorized Transporter of Oil or Condensate
 Address (Give address to which approved copy of this form is to be sent)
 Name of Authorized Transporter of Casinghead Gas or Dry Gas
 Address (Give address to which approved copy of this form is to be sent)
 Continental Oil Company Plant 1260 Box 2197 Houston, Texas
 If well produces oil or liquids, give location of tanks.
 Unit D Sec. 28 Twp. 17 Rge. 32 Is gas actually connected? Yes No

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA
 Designate Type of Completion - (X)
 Date Spudded
 Date Compl. Ready to Prod.
 Total Depth
 P.B.T.D.
 Elevations (DF, RKB, RT, GR, etc.)
 Name of Producing Formation
 Top Oil/Gas Pay
 Tubing Depth
 Perforations
 Depth Casing Shoe

TUBING, CASING, AND CEMENTING RECORD
 HOLE SIZE
 CASING & TUBING SIZE
 DEPTH SET
 SACKS CEMENT

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

OIL WELL
 Date First New Oil Run To Tanks
 Date of Test
 Producing Method (Flow, pump, gas lift, etc.)
 Length of Test
 Tubing Pressure
 Casing Pressure
 Choke Size
 Actual Prod. During Test
 Oil-Bbls.
 Water-Bbls.
 Gas-MCF

GAS WELL
 Actual Prod. Test-MCF/D
 Length of Test
 Bbls. Condensate/MMCF
 Gravity of Condensate
 Testing Method (pilot, back pr.)
 Tubing Pressure (Shut-in)
 Casing Pressure (Shut-in)
 Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.
 [Signature]
 Administrative Section Chief
 5.12.70

OIL CONSERVATION COMMISSION
 MAY 15 1970
 APPROVED BY [Signature] Geologist
 TITLE
 This form is to be filed in compliance with RULE 1104.
 If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
 All sections of this form must be filled out completely for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
 Separate Forms C-104 must be filed for each pool in multiple completed wells.

11000(3) USC(2) file
 1000 PARTNERS