

UNITED STATES

DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

DEEPENING RECORD

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Union & Foster

Date June 4, 1956

Title Petro. Enge.

The summary on this page is for the condition of the well at above date.

Commenced drilling March 30, 1956 Finished drilling March 31 1956

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 4087' to 4100' No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____

No. 2, from _____ to _____

No. 3, from _____ to _____

No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----
Adapters—Material ----- Size -----

SHOOTING RECORD

[illegible]

TOOLS USED

Reverse circulation Unit _____ feet to _____ feet, and from _____ feet to _____ feet
 Rotary tools were used from 405 _____ feet to 4100 _____ feet, and from _____ feet to _____ feet
 Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

June 4	19	56	Put to producing	1 April 18	19	56
The production for the first 24 hours was	72		barrels of fluid of which	100	%	%
emulsion; % water; and % sediment.			Gravity, °Bé.	35.9		
If gas well, cu. ft. per 24 hours			Gallons gasoline per 1,000 cu. ft. of gas			
Rock pressure, lbs. per sq. in.						

EMPLOYEES

EMPLOYEES	
H. F. Elliot	Driller
L. C. Jett	Driller
S. E. Crook	Driller

FORMATION RECORD

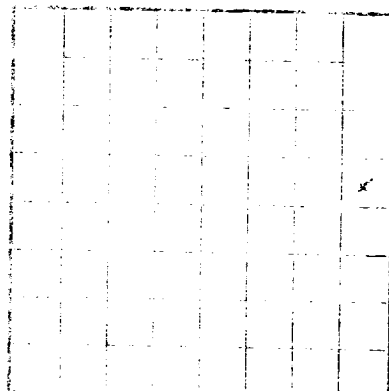
FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
4085'	4100'	15'	Dolonite

16-49004-3

FORMATION RECORD - 0101169

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CONFIDENTIAL

[illegible]

The summary of this page is the condition of the well at the time
it was drilled to flow and to maintain such an output of 100 bbls per day.

2000 NO EQUAS 248 30 JUN

[illegible]

DO NOT WITHDRAW THE PRODUCT

000000 000000

1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100
1	2	3	4	5	6	7	8	9	10	11	12	13	14	15	16	17	18	19	20	21	22	23	24	25	26	27	28	29	30	31	32	33	34	35	36	37	38	39	40	41	42	43	44	45	46	47	48	49	50	51	52	53	54	55	56	57	58	59	60	61	62	63	64	65	66	67	68	69	70	71	72	73	74	75	76	77	78	79	80	81	82	83	84	85	86	87	88	89	90	91	92	93	94	95	96	97	98	99	100

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked", or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If pits or bridges were put in to test for water, state kind of material used, position, and results of pumping or balling.

HISTORY OF OIL OR GAS WELL

U. S. GOVERNMENT PRINTING OFFICE

[illegible]