

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN TRIPPLICATE*
(Other Instructions
reverse side)

Form approved.
Budget Bureau No. 42-R1424.

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER <u>Water Injection</u>	5. LEASE DESIGNATION AND SERIAL NO. <u>LC-029509(b)</u>
2. NAME OF OPERATOR <u>Continental Oil Company</u>	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR <u>P. O. Box 460, Hobbs, NM 88240</u>	7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) <u>At surface</u> <u>660' FNL and 1980' FEL of Sec 22</u>	8. FARM OR LEASE NAME <u>Baish B</u>
14. PERMIT NO.	9. WELL NO. <u>3</u>
15. ELEVATIONS (Show whether DF, RT, OR, etc.)	10. FIELD AND POOL, OR WILDCAT <u>Malg G-SA Regress</u>
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <u>Sec 22, T-175, R-32E</u>
	12. COUNTY OR PARISH <u>Lea</u>
	13. STATE <u>NM</u>

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
TEST WATER SHUT-OFF ☒	PULL OR ALTER CASING ☐	WATER SHUT-OFF ☐	REPAIRING WELL ☐
FRACTURE TREAT ☒	MULTIPLE COMPLETION ☐	FRACTURE TREATMENT ☐	ALTERING CASING ☐
SHOOT OR ACIDIZE ☒	ABANDON* ☐	SHOOTING OR ACIDIZING ☐	ABANDONMENT* ☐
REPAIR WELL ☐	CHANGE PLANS ☐	(Other) ☐	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Perf w/ 1 1/2 spf @ 3808', 3811', 3832', 3835', 3850', 3853', 3879 and 3882', 3595', 3605', 3607', 3609', 3661', 3663' and 3666'. Treat perfs 3808'-3882' w/ 1500 gals 15% HCL-NE acid. Frac 3808'-3882' w/ 29,000 gals prod water and 40,000 # 20/40 sand. Treat perfs 3595'-3609' w/ 600 gals 15% HCL-NE acid, 29,000 gals treated prod water and 40,000 # 20/40 sand.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED

MAY 18 1973

ARTHUR R. BROWN
DISTRICT ENGINEER

*See Instructions on Reverse Side