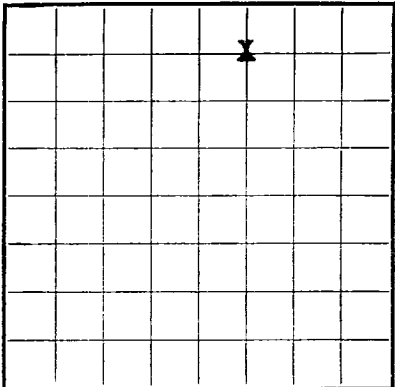




LOCATE WELL CORRECTLY

Las Cruces
U. S. LAND OFFICE
HOBBS OFFICE OCC 029509 b
LEASE OR PERMIT TO PROSPECT
1959 OCT 6 AM 9:34
UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY
RECEIVED
OCT 1 1959
NEW MEXICO

LOG OF OIL OR GAS WELL

Company Continental Oil Company Address Rowley Bldg., Artesia, N.M.
Lessor or Tract M.E. Baish B Field Maljamar State New Mexico
Well No. 13 Sec. 22 T. 17S R. 32E Meridian NMPM County Lea
Location 660 ft. (X) of N Line and 1980 ft. (X) of E Line of Section 22 Elevation 4021
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.
Signed [Signature]

Date 9-30-59 Title District Superintendent

The summary on this page is for the condition of the well at above date.

Commenced drilling 7-15, 19 59 Finished drilling 7-29, 19 59

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from 3946 to 4033 No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24#	8rd	J-55	226	Guide Shoe				
5 1/2	14#	8rd	J-55	4187	Guide Shoe & Float Collar				

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	236	135	Pump & Plug		
5 1/2	4160	775	Pump & Plug		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 4160 feet, and from _____ feet to _____ feet
Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES

_____, 19 _____ Put to producing 8-23, 19 59

The production for the first 24 hours was 133 barrels of fluid of which 100% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. 36

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

H. W. Seeley, Driller Dale Procter, Driller
Doyle Procter, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	950	950	Surface sands & shales
950	2050	1100	Salts and anhydrites
2050	2165	115	Dolomite, anhydrite & salt
2165	2480	315	Anhydrite & dolomite
2480	3120	640	Dolomite, anhydrite & salt
3120	3430	310	Dolomite, sand & anhydrite
3430	3905	475	Dolomite, anhydrite & sand
3905	4160(TD)	255	Dolomite & sand

