Continental 011 Company Rowley Building, Artesia, New Mexico case N.B. Baish B Weil No. 13 Unit Letter Scient forwahp 220 178 Range Date Work Performed Pool 13 Unit Letter Scient forwahp 128 220 178 Range 32E Date Work Performed THHIS A REPORT OF: (Check appropriate block) Lest 148			NEW ME	EXICO OIL								FORM C-103 (Rev 3-55)		
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