

NEW LXICO OIL CONSERVATION COMM. ION Santa Fe, New Mexico

(Form C-104) Revised 7/1/57

REQUEST FOR (OIL) - (CANS) ALLOWABLE OCC New Well AND BEST OFFICE OCC

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Oil or Gas well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Officers with Earn Q10104320t. The allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

into the	Stock tanks	, Cas mus	st be reported on 15.025 p	Artesia, New Mexico August	26, 195	
				(1120)	Date)	
ARE HE	REBY RE	QUESTI	NG AN ALLOWABLE	FOR A WELL KNOWN AS:	713	
entinent	ا 011 لم	Company	M.E. Baish B	, Well No. 13 , in in /4.	1/4,	
(Comp	any or Oper	rator)	(Les 	, NMPM., <u>Hal jamer</u>	Pool	
Times Labor	,					
	Lea		County. Date Spudder	d 7-15-59 Date Drilling Completed 7-	29-59	
	indicate lo		Elevation 4021	Total Depth PBID		
			Top Oil/KE Pay 394	Name of Prod. Form. San Andres	 	
	B	A	PRODUCING INTERVAL -	3946-4033'		
			201.6	56 L0321		
F	G	H	Open Hole	Depth Casing Shoe 4160' Depth Tubing 40	901	
			OIL WELL TEST			
K	- - - -	Ī	OIL WELL TEST -		Choke	
· **] -		bbls.oil, bbls water in hrs,		
		<u> </u>	Test After Acid or Fra	acture Treatment (after recovery of volume of oil equal t	o volume of Choke	
N	0	P	load oil used): 133	bbls.oil,bbls water inbhrs,mir	. Size 12/	
			GAS WELL TEST -			
			Natural Prod. Test:	MCF/Day; Hours flowedChoke Size		
dan Conta	g and Cemer	nting Reco		tot, back pressure, etc.):		
Sire	Feet	SAX		acture Treatment: MCF/Day; Hours flow		
						
8 5/8	237	135		ethod of Testing:		
/-	1262	-	Acid or Fracture Treat	ment (Give amounts of materials used, such as acid, wate	r, oil, and	
5 1/2	4160	775	- Treated v	4th 250 mal agid and 40.000 mal. std. 1	andfras.	
l			Casing 600# Tubin	Date first new oil run to tanks August 23, 1959		
				atinental Pipe Line Co.		
				Liamar Comperative Repressuring Agreemen		
		1.3	Gas Transporter	- Malianer Cooperative Representing Agre	ement.	
narks:	VIIO	WDIG W	III be Lednescar of			
Copies.	.te:NN	DCC		1		
				true and complete to the best of my knowledge. Continental Oil Company		
proved			, 19	(Company or Operator)		
				Houser		
OIL CONSERVATION COMMISSION				By: (Signature)		
	de la		1/11	Title District Superintament		
	11664	11	Mungole	Send Communications regarding well	to:	
le			· · · · · · · · · · · · · · · · · · ·	Name Continental Oil Co.		
				Address Rowley Hldg., Artesia, N. Mer	C	