

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYSUBMIT IN TRIPPLICATE*
(Other instructions on re-
verse side)Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

9. WELL NO.

10. FIELD AND POOL, OIL WINDCAT

11. SEC., T., R., M., OR BLK. AND

SUEVEY OR AREA

12. COUNTY OR PARISH

13. STATE

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐	7. UNIT AGREEMENT NAME
2. NAME OF OPERATOR Continental Oil Co.	8. FARM OR LEASE NAME Barth "B"
3. ADDRESS OF OPERATOR P.O. Box 460, Hobbs, N.M. 88240	9. WELL NO. 1
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 660' FNL + 1650' FNL, Sec. 22, T-17S, R-32E, Lea Co., N.M.	10. FIELD AND POOL, OIL WINDCAT Barth, Lea Co., N.M. w/camp (Commenced)
14. PERMIT NO.	15. ELEVATIONS (Show whether DF, RT, GS, etc.) D.F. 4024
	12. COUNTY OR PARISH Lea
	13. STATE N.M.

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANS

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Treated w/camp pipe (9875 - 9888) w/2500
gals, 15 PC LSTNE acid containing silt suspension
additives + 2 1/2 polymer friction reducer per 1000 gals
followed. w/15 bbls totl prod. wtr. + 10 bbls totl prod.
wtr. containing 1 Drum United TH 763 Chemical
and 40 bbls prod. wtr. Treated also pipe (8964-28)
same procedure as w/camp pipe.
Ran prod. equipment. Plugged well on prod.

18. I hereby certify that the foregoing is true and correct

SIGNED

M.E. Yeakley

TITLE

Administrative Secy. DATE 1-18-71

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

USGS (S) file

ACCEPTED FOR RECORD

JAN 20 1971

*See Instructions on Reverse Side

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO