

Operator Continental Oil Company				Lease Baish "B"			Well No. 1
Location of Well	Unit C	Sec 22	Twp 17	Rge 32	County Lea		
	Name of Reservoir or Pool		Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)		Choke Size
Upper Compl	Maljamar Abo		Oil	P	Tbg.		None
Lower Compl	Maljamar Wolfcamp		Oil	F	Tbg.		Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 8:30 A.M., 4-15-68

Well opened at (hour, date): 8:30 A.M., 4-16-68

Indicate by (X) the zone producing.....

Pressure at beginning of test..... 50 125

Stabilized? (Yes or No)..... Yes No

Maximum pressure during test..... 50 125

Minimum pressure during test..... 50 50

Pressure at conclusion of test..... 50 50

Pressure change during test (Maximum minus Minimum)..... 0 75

Was pressure change an increase or a decrease?..... None Decrease

Well closed at (hour, date): 8:30 A.M., 4-17-68

Oil Production 5 bbls; Grav. 37; Gas Production TSTM MCF; GOR -----

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 8:30 A.M., 4-18-68

Indicate by (X) the zone producing..... X

Pressure at beginning of test..... 50 125

Stabilized? (Yes or No)..... Yes No

Maximum pressure during test..... 50 200

Minimum pressure during test..... 50 125

Pressure at conclusion of test..... 50 200

Pressure change during test (Maximum minus Minimum)..... 0 75

Was pressure change an increase or a decrease?..... None Increase

Well closed at (hour, date): 8:30 A.M., 4-19-68

Oil Production 0 bbls; Grav. ---; Gas Production ----- MCF; GOR -----

Remarks Well dead. No evidence of communication was observed during test.

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19 _____
New Mexico Oil Conservation Commission

Operator Continental Oil Company
SIGNED: JESSE D. STORTS

By _____ Title Supervising Engineer