

NEW MEXICO OIL CONSERVATION COMMISSION  
SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Continental Oil Company			Lease Baish B			Well No. 1	
Location of Well	Unit C	Sec 22	Twp 17	Rge 32	County Lea		
Name of Reservoir or Pool			Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	Maljamar Abo		Oil	Flow	Tbg.	32/64	
Lower Compl	Baish Wolfcamp		Oil	Pump Kobe	Tbg.	OPEN	

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 P.M. 5/3/66

Well opened at (hour, date): 1:30 P.M. 5/4/66

	Upper Completion	Lower Completion
Indicate by ( X ) the zone producing.....	<u>X</u>	
Pressure at beginning of test.....	<u>720</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>720</u>	<u>90</u>
Minimum pressure during test.....	<u>30</u>	<u>90</u>
Pressure at conclusion of test.....	<u>35</u>	<u>90</u>
Pressure change during test (Maximum minus Minimum).....	<u>690</u>	<u>0</u>
Was pressure change an increase or a decrease?.....	<u>Decrease</u>	<u>---</u>
Well closed at (hour, date): <u>1:30 P.M. 5/5/66</u>	Total Time On Production <u>24 hrs.</u>	
Oil Production During Test: <u>64</u> bbls; Grav. <u>42.2</u> ;	Gas Production During Test <u>156</u> MCF; GOR <u>2437</u>	
Remarks <u>No indication of Communication</u>		

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date): <u>1:30 P.M. 5/6/66</u>		
Indicate by ( X ) the zone producing.....		<u>X</u>
Pressure at beginning of test.....	<u>780</u>	<u>90</u>
Stabilized? (Yes or No).....	<u>No</u>	<u>Yes</u>
Maximum pressure during test.....	<u>860</u>	<u>90</u>
Minimum pressure during test.....	<u>780</u>	<u>35</u>
Pressure at conclusion of test.....	<u>860</u>	<u>35</u>
Pressure change during test (Maximum minus Minimum).....	<u>80</u>	<u>55</u>
Was pressure change an increase or a decrease?.....	<u>Increase</u>	<u>Decrease</u>
Well closed at (hour, date): _____	Total time on Production <u>24 hours</u>	
Oil Production During Test: _____ bbls; Grav. <u>41.5</u> ;	Gas Production During Test <u>No test</u> MCF; GOR <u>---</u>	
Remarks <u>No indication of communication</u>		

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved \_\_\_\_\_ 19 \_\_\_\_\_  
New Mexico Oil Conservation Commission

By \_\_\_\_\_  
Title \_\_\_\_\_

Operator CONTINENTAL OIL CO.

By David L. Law

Title SUPERVISING ENGINEER

Date 5/7/66

### TEST INSTRUCTIONS

- 22

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HOBBS OFFICE O.C.C.