NEW ICO OIL CONSERVATION COMMISS

This form is <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

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Operator Continental Oil Compan				Lease Baish B		Well No. 1	
Locati	on Unit	Sec 22	Twp 17	Rge 32		Lea	
of Wel		ervoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size	
Upper Compl	oper Malieman Abo		0i1	Flow	Tbg.	32/64	
Lower Compl Baish Wolfcamp		011	Pump Kobe Tbg.		OBEN		

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 1:30 P.M. 5/3/66		
Both zones shut-in at (nom, doo).	Upper	Lower
Well opened at (hour, date):1:30 P.M. 5/4/66Co	ompletion (Completion
	x	
Indicate by (X) the zone producing		
Pressure at beginning of test	720	90
	No	Yes
Stabilized? (Yes or No)	<u></u>	
Maximum pressure during test	720	90
Maximum pressure during test		
Minimum pressure during test		90
Pressure at conclusion of test		
Pressure change during test (Maximum minus Minimum)	690	0
Was pressure change an increase or a decrease?	<u> </u>	
Well closed at (hour, date): 1:30 P.M. 5/5/66 Production	24 hrs.	
Well closed at (hour, date):Gas Production		
Oil Production Gas Production During Test: <u>64</u> bbls; Grav. <u>42.2</u> ; During Test <u>156</u> MCF	; GOR <u>2437</u>	
Remarks No indication of Communication		

	FLOW TES	ST NO. 2		Uppe r	Lowe r
Well opened at (hour, date):	1:30 P.M.	5/6/66		Completion	Completion
Indicate by (X) the zone produc				·	X
					90
Pressure at beginning of test					
Stabilized? (Yes or No)	•••••	• • • • • • • • • •		<u>No</u>	<u>Yes</u>
Maximum pressure during test					90
Minimum pressure during test					35
Pressure at conclusion of test					35
Pressure change during test (Maxim	um minus Minim	um)		80	55
Was pressure change an increase or			TOTAL OTHO ON		
Well closed at (hour, date) Oil Production During Test:bbls; Grav	Gas F 41.5;Durin	moduction			
Remarks No indication of com	munication	<u></u>		<u></u>	
I hereby certify that the informat knowledge. Approved			tor <u>CONTINEN</u>		
By			SUPERVISING	ENGINEER	
Title			5/7/66		

1. A packer leakage test shall be commenced on each multiply completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and when-ever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that com-munication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a mini-mum of two nours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter. provided however, that the flow test need not continue for more than 24 bours.

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6. Flow Test we be shown be ordered even though to leak was indicated during flow leaf was indicated for flow Test No. 2 is to be the same as for flow line we will show that the previously produced zone shall remain show-to write the newlowin shut-in zone is produced. 7. All streams of skill the entire test, shall be continuously measured and become store conding pressure gauges, the accuracy of which must be served with a seadweight tester at least twice, once at the beginning and such the end of each flow test.

. Test No. 1, the well shall again be shuther through 5 above.

5. Following in to a corre

beginning and not it is end of each flow test.
8. The results of its showe-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate 515 is in office of the New Mexico 011 Conservation Commission on Southeas we weithe Packer Leakage Test form Revised 11-1-58, together with the complete the operator may construct a pressure versus the deadweight pressure versus taken indicated thereon. In lieu of filing the if each office of the next leakage Test saw well pressure versus changes which has the operator may construct a pressure versus the operator may construct a pressure versus the deadweight pressure service by the gauge charts as well as all deadweight pressure services their mere taken. If the pressure curve is submitted, the office at the test such as the permanently filed in the operator's office. Some take the packer leakage Test Form when the test such as the with a gas-oil ratio test period.

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