This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
Continental Oil Company		Baish "B"		1
Location of Well: Unit C	Sec 22	Twp 17	Rge 32	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Maljamar Abo	Oil	Flow	Tbg.	36/64
Lower Compl	Baish Wolfcamp	Oil	Pump	Tbg.	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 9:55 A.M., 4-25-65

Well opened at (hour, date): 1:45 P.M., 4-26-65

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	1050	180
Stabilized? (Yes or No)	No2	Yes
Maximum pressure during test	150	180
Minimum pressure during test	1050	180
Pressure at conclusion of test	50	180
Pressure change during test (Maximum minus Minimum)	1000	0
Was pressure change an increase or a decrease?	Decrease	

Well closed at (hour, date): 12:30 P.M., 4-27-65 Total Time On Production 24 hours

Oil Production During Test: 120 bbls; Grav. 41.3; Gas Production During Test 528 MCF; GOR 4400

Remarks: This zone flows on an intermitter.

FLOW TEST NO. 2

	Upper Completion	Lower Completion
Well opened at (hour, date)	3:25 P.M., 4-28-65	
Indicate by (X) the zone producing		X
Pressure at beginning of test	1150	180
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	1240	180
Minimum pressure during test	1150	65
Pressure at conclusion of test	1240	65
Pressure change during test (Maximum minus Minimum)	90	115
Was pressure change an increase or a decrease?	Increase	Decrease

Well closed at (hour, date) 3:25 P.M., 4-29-65 Total time on Production 24 hours

Oil Production During Test: 62 bbls; Grav. 36.5; Gas Production During Test 75.8 MCF; GOR 1222

Remarks:

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved _____ 19____

New Mexico Oil Conservation Commission

By _____

Title _____

Operator Continental Oil Company

By R. L. Gedlon

Title Supervising Engineer

Date May 11, 1965

SOUTHEAST NEW MEXICO PACKER LEAKA TEST INSTRUCTIONS

1. A packer leakage test shall be commenced each dually completed well within seven days after actual completion of the well, and annually thereafter as prescribed by the order authorizing the multiple completion. Such tests shall also be commenced on all multiple completions within seven days following recompletion and/or chemical or fracture treatment, and whenever remedial work has been done on a well during which the packer or the tubing have been disturbed. Tests shall also be taken at any time that communication is suspected or when requested by the Commission.

2. At least 72 hours prior to the commencement of any packer leakage test the operator shall notify the Commission in writing of the exact time the test is to be commenced. Offset operators shall also be so notified.

3. The packer leakage test shall commence when both zones of the dual completion are shut-in for pressure stabilization. Both zones shall remain shut-in until the well-head pressure in each has stabilized and for a minimum of two hours thereafter, provided however, that they need not remain shut-in more than 24 hours.

4. For Flow Test No. 1, one zone of the dual completion shall be produced at the normal rate of production while the other zone remains shut-in. Such test shall be continued until the flowing wellhead pressure has become stabilized and for a minimum of two hours thereafter, provided however, that the flow test need not continue for more than 24 hours.

5. Following completion of Flow Test No. 1, the well shall again be shut-in, in accordance with Paragraph 3 above.

6. Flow Test No. 2 shall be conducted even though no leak was indicated during Flow Test No. 1. Procedure for Flow Test No. 2 is to be the same as for Flow Test No. 1 except that the previously produced zone shall remain shut-in while the previously shut-in zone is produced.

7. All pressures, throughout the entire test, shall be continuously measured and recorded with recording pressure gauges, the accuracy of which must be checked with a deadweight tester at least twice, once at the beginning and once at the end, of each flow test.

8. The results of the above-described tests shall be filed in triplicate within 15 days after completion of the test. Tests shall be filed with the appropriate District Office of the New Mexico Oil Conservation Commission on Southeast New Mexico Packer Leakage Test Form Revised 11-1-58, together with the original pressure recording gauge charts with all the deadweight pressures which were taken indicated thereon. In lieu of filing the aforesaid charts, the operator may construct a pressure versus time curve for each zone of each test, indicating thereon all pressure changes which may be reflected by the gauge charts as well as all deadweight pressure readings which were taken. If the pressure curve is submitted, the original chart must be permanently filed in the operator's office. Form C-116 shall also accompany the Packer Leakage Test Form when the test period coincides with a gas-oil ratio test period.

LTR

Job separation sheet

This form is not to be used for reporting packer leakage tests in Northwest New Mexico

NEW MEXICO OIL CONSERVATION COMMISSION

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator		Lease		Well No.
CONTINENTAL OIL COMPANY		Baish B		1
Location of Well: Unit C	Sec 22	Twp 17S	Rge 32E	County Lea

	Name of Reservoir or Pool	Type of Prod (Oil or Gas)	Method of Prod Flow, Art Lift	Prod. Medium (Tbg or Csg)	Choke Size
Upper Compl	Maljamar Abo	Oil	F	Tbg.	14/64
Lower Compl	Baish Wolfcamp	Oil	P (Kobe)	Tbg.	Open

FLOW TEST NO. 1

Both zones shut-in at (hour, date): 7:00 A.M. 5-10-64

Well opened at (hour, date): 7:00 A.M. 5-11-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing	X	
Pressure at beginning of test	250	60
Stabilized? (Yes or No)	No	No
Maximum pressure during test	825	90
Minimum pressure during test	200	30
Pressure at conclusion of test	390	90
Pressure change during test (Maximum minus Minimum)	625	60
Was pressure change an increase or a decrease?	Decrease	Increase

Well closed at (hour, date): 7:00 A.M. 5-17-64 Total Time On Production 24 Hours

Oil Production During Test: 155 bbls; Grav. 42.6 ; Gas Production During Test 237.7 MCF; GOR 1533

Remarks

FLOW TEST NO. 2

Well opened at (hour, date): 7:45 A.M. 5-13-64

	Upper Completion	Lower Completion
Indicate by (X) the zone producing		X
Pressure at beginning of test	1000	30
Stabilized? (Yes or No)	No	Yes
Maximum pressure during test	1025	30
Minimum pressure during test	1000	30
Pressure at conclusion of test	1025	30
Pressure change during test (Maximum minus Minimum)	25	0
Was pressure change an increase or a decrease?	Increase	

Well closed at (hour, date) 7:45 A.M. 5-14-64 Total time on Production 23 Hours - 40 Min.

Oil Production During Test: 30 bbls; Grav. 39.4 ; Gas Production During Test 26.1 MCF; GOR 870

Remarks No Evidence of Communication

I hereby certify that the information herein contained is true and complete to the best of my knowledge.

Approved JUN 8 1964 19

New Mexico Oil Conservation Commission

By

Title

NMOCC (3) FILE

Operator CONTINENTAL OIL COMPANY

By R. L. Freeborn

R. L. Freeborn

Title Supervising Engineer

Date June 1, 1964

SOUTHEAST NEW MEXICO

1. A packer leakage test shall
well within seven days after
thereafter as prescribed by the
Such tests shall also be commenced
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ever remedial work has been done
tubing have been disturbed
munication is suspected or

2. At least 72 hours prior to
the operator shall notify the
test is to be commenced

3. The packer leakage test sha
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Paragraph 3 above.

shall be conducted even though
Procedure for Flow Test No. 2
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the previously shut-in zone is produced.

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with recording pressure gauges
with a deadweight tester at
of each flow test.

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Mexico Packer Leakage
pressure recording gauge charts
which were taken indicated the
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of each test, indicating
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readings which were taken. If the pressure
must be permanently
also accompany the Packer Leakage Test Form
ncides with a gas-oil ratio test period.